

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Santa Fe  
Lease No. 878069  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 26, 1961

SCOTT

Well No. 9 is located 1850 ft. from N line and 790 ft. from W line of sec. 23SW 1/4 Section 23

(1/4 Sec. and Sec. No.)

27N

(Twp.)

11W

(Range)

(Meridian)

West Kutz Canyon

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of ~~the land surface~~ above sea level is 6300 ft. K2 etc.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill and test subject well to the Dakota formation. EST. TD - 6725'.

Surface Casing: 8-5/8" OD 24" J-55 casing to be set at approximately 220' KB and cemented to surface.Production Casing: 4-1/2" 11.6W J-55 with stage collar set approximately 50' below Pictured Cliffs. Use controllers and scratchers thru the Dakota and Gallup sands. Cement with 300 san 1:1 Peanix W/2% Gel on 1st stage and 150 san cement, neat, on 2nd stage. If dual zone producer is indicated, following casing program will be used:

0' - 60'	5-1/2"	15.5W J-55 ST6C
60' - 5200'	5-1/2"	14W J-55 ST6C
5200' - TD	5-1/2"	15.5W J-55 ST6C

Remainder of program as above. WDC 18 hours.

Coring: None planned.

(SEE REVERSE SIDE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing CompanyAddress P. O. Box 120Denver, ColoradoBy Thomas M. Hogen  
Title District Superintendent

Testing: If warranted by samples and logs.

Logging: Combination Induction-ES Log from TD to surface casing.

Detail Induction-ES Log and Sonic/Gamma Ray/Caliper Log thru Dakota, Gallup, and Pictured Cliffs. Run combination count bond/Gamma Ray log in conjunction with perforating.

Samples: Collect 10' samples from 1000' to TD.

Drilling Time: Sonicograph from 220' to TD.

Standard Depth Measurements: SLH of drill pipe at approximately 300' above the Lower Gallup Zone, prior to DST, casing, and at TD.

Completion Program: If commercial production is indicated in both the Dakota and Gallup Sands, the well will be completed similarly to Fullerton #8.

# NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

### SECTION A.

Date June 26, 1961

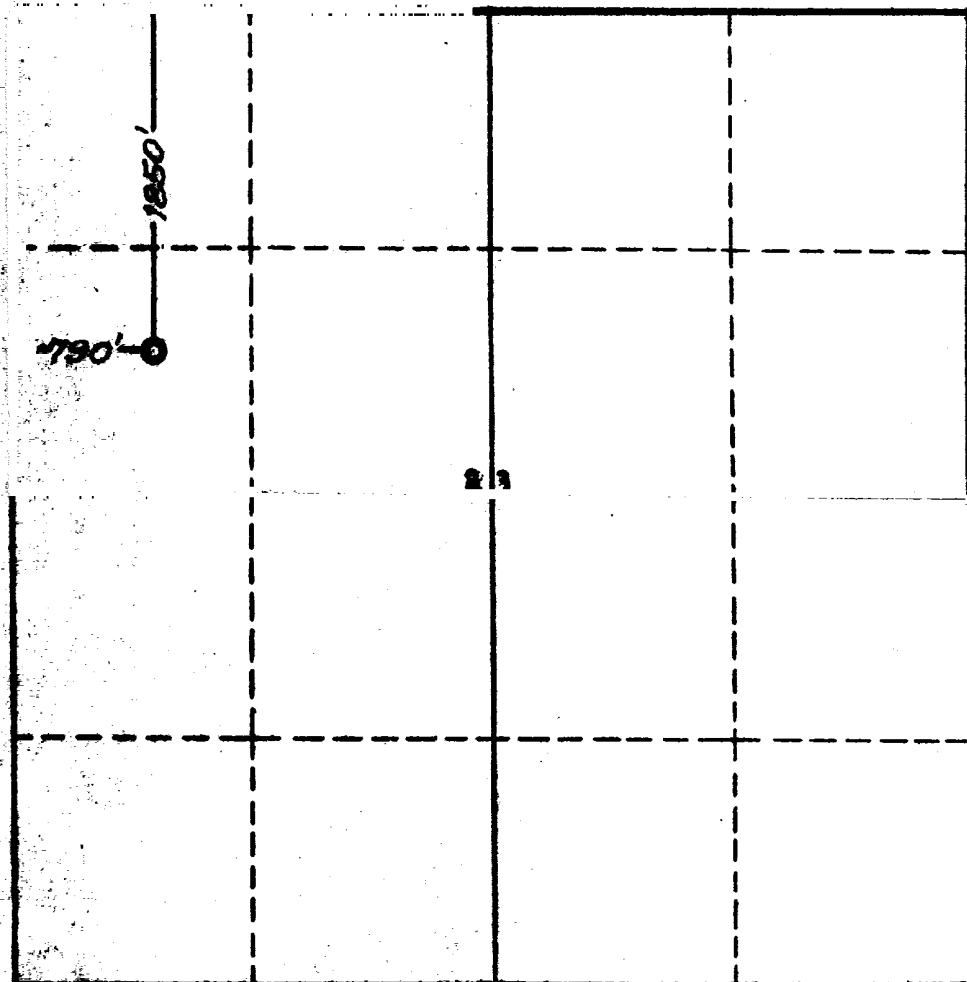
Operator British American Oil Producing Company Lease Scott  
Well No. 9 Unit Letter \_\_\_\_\_ Section 23 Township 27N Range 11W N.M.P.M.  
Located 1850 Feet From North Line, 790 Feet From West Line  
County San Juan G. L. Elevation 6337 Dedicated Acreage 320 Acres  
Name of Producing Formation Bakker Dakota Pool Basin Dakota

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below? Yes xxx No \_\_\_\_\_
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes \_\_\_\_\_ No \_\_\_\_\_. If answer is "Yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION

### SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

The British-American Oil Prod. Co.

Original Signed By:  
Nae R. Stone

Nae R. Stone July 3, 1961

OIL CON. COM.

P. O. Drawer 330  
Farmington, N.M.

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed June 24, 1961

Four States Engineering Co.  
FARMINGTON, NEW MEXICO

*C. L. Poteet*  
REGISTERED ENGINEER OR  
LAND SURVEYOR

Certificate No. 3084

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000