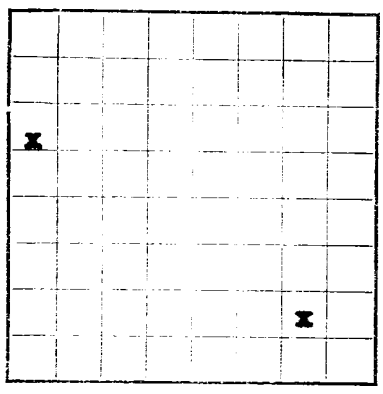
Form 9-330

Budget Bureau No. 42-R355.4.
Approval Expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078089
LEASE OR PERMIT TO PROSPECT Fed. Scott



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address P. O. Drawer 330, Farmington, N.M.
Lessor or Tract Fed. Scott Field West Kutz Canyon State New Mexico
Well No. 9 Sec. 23 T. 27N R. 11W Meridian NMPM County San Juan
Location 1850 ft. N. of S. Line and 790 ft. E. of W. Line of Sec. 23 Elevation 6333 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed F. L. Renard
F. L. Renard
Date September 21, 1961 Title Field Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-7-61, 19 Finished drilling 7-24-61, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6573 to 6607 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24#	8-R	J-55	214	Texas				Surface
4½"	11.60#	8-R	J-55	6763	Baker		6573	6607	Prod.String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	211	150	Pump & Plug		
4½"	6761	450	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Completion Only, 19 Put to producing 7-27-61, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2,913 MCF Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Exeter Drilling Company, Driller , Driller
Rota Cone Oil Field Operations Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
			Fruitland	1725
			Pictured Cliffs	2000
			Mesa Verde	2923
			Point Lookout	4256
			Mancos	4708
			Lower Gallup	5884
			Graneros	6474
			Dakota	6573

[OVER]

16—43091-4

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.