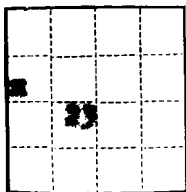


(SUBMIT IN TRIPLICATE)

Land Office Santa Fe

Lease 076009

Unit Prod. Santa



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 29, 1961

Well No. 9 is located 1890 ft. from N line and 790 ft. from W line of sec. \_\_\_\_\_

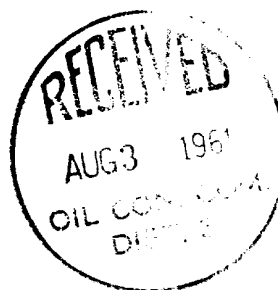
34 24 Sec. 23 273 23N 10N  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
West Gate Canyon San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6242 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SEE ATTACHED



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address P. O. Drawer 330  
Farmington, N.M.

By Geo. A. Stone  
Title Field Superintendent

SCOTT NO. 9 - WELL HISTORY

- 7-25-61 - Drilled to total depth of 6774'. Rigged up Schlumberger and ran I-ES log from 6673 to 224 feet with detail from 6773-5590 and 2300-1830 and Comb. Gamma/Sonic/Caliper 6769-6340, 6020-5640 and 2300-1700. Rigged up and ran 4 1/2" casing. Total string 6763.47', landed at 6761.00. Cemented first stage with 300 sacks 50-50 pozzmix "B" with 2% gtl. Rotated casing while cementing. Job completed 1-30 AM 7-25-61. Cemented second stage with 150 sacks neat cement. Job completed at 2-00 AM 7-25-61. Scratches from 6695 to 6545. Centralisers at 6663, 6631, 6599, 6570 and 6538 feet. Metal petal baskets at 2251 and 2261. Stage collar at 2241.
- 7-28-61 - Scrubbed hole down and cleaned out to 6684 feet. Dry tested for 2 hours. Loaded hole with 30 barrels water. Rigged up Welox and Ran Gamma Ray-Correlation log from 6684-6400 and 2200 - 1700 feet. Ran scattered Gamma Ray log from 2300 to 1600 and ran cement bond log from 6684-5700'. Top of first stage cement at 9830 feet. Top of second stage cement at 1760 feet. Perforated with 2 super dyna jets per foot MR 6573 - 6607 per ES (6581-6615 per Corr. Gamma).
- 7-29-61 Ran bailer to cleaned out to FSD. Rigged up Dowell with 4 Allison and pressure tested lines to 4000 psi. Loaded hole with 75 barrels water. Pumped to formation at 3000 psi at 35 BPM. Sandfraced with 50,000 lb. sand, 9000 lb. Coal2 and 1700 J-101 in 50,000 gallons water. Flushed with 115 barrels water. ITP 3000 psi, MTP 3000 psi, MTP 2500, FTP 2800, ATP 2600, Final flush pressure 3000. Average injection rate 37.8 BPM. Instantaneous shut in pressure 1400 psi.

C  
O  
P  
Y

