TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

IINITED STATES

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBMIT IN TRIPLICATE.

Form approved.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

16.	Check App	ropriate Box To Indicate Nature of Notice, Report, or C	Other Data	
		6337' GL	San Juan	NM
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	1850' FNL & 790	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T27N-R11W		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			Basin Dakota	
P.O. Box 670, Hobbs, NM 88240			9	
3. ADDRESS OF OPERATOR			9. WELL NO.	
GULF OIL CORPORATION			Scott "E" Federal	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
OIL WE'LL	GAS OTHER		7. UNIT AGREEMENT NA	ME
(Do no	t use this form for proposal	ES AND REPORTS ON WELLS s to drill or to deepen or plug back to a different reservoir. ION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	GE	OLOGICAL SURVEY	NM-078089	·····
,	DEPARTM	ENT OF THE INTERIOR (Other instructions of re-	5. LEASE DESIGNATION	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Repair csg leak 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

(Other) _

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

6680' PB. Pull prod eqpt. Test csg 4 jts at a time until leak is located (suspected between3974' and 4780'), using 500 psi as a test pressure. Set RBP 50' below leak; cap w/10' frac sd. Reset pkr at least 120' above leak, but not below 3900'. Squeeze csg leak w/75 sx Class "A" cmt + 2% CaCl $_2$ or as required. WOC. Drill out cmt to top of frac sd; tst squeeze job to 500 psi. Circ sand off RBP. Run production eqpt. Swab & return well to production.

U. S. GEOLOGICAL SURVEY.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Area Engineer	DATE
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Yrynocc

*See Instructions on Reverse Side

Jim Sim

