

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

MM-078089

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.	8. FARM OR LEASE NAME E. Scott Federal
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,850' FNL & 790' FNL SESE	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T27N, R11W
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 6,337' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐			

(Note: Report results of multiple completion on Well Completion or Recumpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon Scott E. Federal #9 in the Basin-Dakota and recom-
plete in the Gallegos Fruitland Formation as follows:

1. MIRU. Kill well if necessary. ND wellhead. NU BOPE.
2. Pull production string.
3. Clean out to F-1 packer at 6,527'.
4. Set CIGR at ±6,400'. Cement squeeze perfs 6,573'-6,607'.
5. Pressure test casing to 500 psi. Circulate hole with 9.2 spg mud.
6. Spot balanced cement plugs 5,500'-6,000', 3,576'-4,000', 1,900'-2,200'.
7. Run CBL 1,900' - surface. Block squeeze as necessary based on results of CBL to obtain cement to surface.
8. Perforate 1,725'-1,742' at 2 SPF.
9. Fracture stimulate perfs 1,725'-42'.
10. Clean out to PETD. Land tubing. ND BOPE. NU wellhead.
11. Swab in well. RD MOL. Place well on production.

6 - BLM
1 - EEM
3 - Drlg.
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Watson

TITLE Office Assistant

DATE September 17, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

John E. Kelly

*See Instructions on Reverse Side