

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Bureau No. 1001-0135
Expires August 31, 1985
LEASE REGISTRATION AND SERIAL NO.
S.F. - 078089
UNIT ADDRESS, ADDRESS OF TRIBE NAME

SUNDRY NOTICES AND REPORTS **RECEIVED**
WELL ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

88 FEB 11 AM 10:16

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc., Room 11111

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1,850' FNL, 790' FWL

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

UNIT ADDRESS NAME

FARM OR LEASE NAME

Scott E. Federal

WELL NO.

9

FIELD AND POOL, OR WELL NO.

Basin Dakota

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

S. 23, T27N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6,337' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Recompletion

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was recompleted and returned to production on January 18, 1988 as follows:

1. MIRU. Flint #1496 on January 8, 1988. N/D tree. N/U BOPE and tested.
2. Pulled production tubing. Cleaned out to F-1 packer at 6,327'.
3. Set CIGR at 6,392'. Cement squeezed Dakota perms at 6,573'-6,607' with 50 sx cement. Left 50' cement on top of CIGR.
4. Isolated casing leak between 4,171'-4,234'. Displaced casing with 9.2 ppg mud.
5. Spotted cement plugs from 5,334'-5,634' (25 sx) and 3,550'-4,234' (55 sx).
6. Tested casing to 500 psi for 15 minutes. OK.
7. Tag cement at 3,657'. Spotted cement plugs from 3,353'-3,653' (25 sx), 2,728'-3,028' (25 sx), and 1,915'-2,215' (25 sx).
8. Set CIBP at 1,854'. Ran CBL-VDL-CCL-GR. Perforated 1,742'-44'. Cement squeezed with 500 sx cement. Cleaned out to 1,851'.
9. Perforated Fruitland at 1,728'-33', 1,736'-44' with 4 SPF. Acidized perms with 1,000 gals. 15% FE acid. Fraced perms with 19,000 gals. 2% KCL containing 44,000# 20/40 sand. (70% N₂).
10. Flowed back well to clean up. Ran production tubing. N/D BOPE. N/U tree.
11. Swabbed well in and released rig.

6 - BLM
1 - EEM
1 - JTC
3 - Drlg.
1 - PLM
1 - Sec. 724-C
1 - File
1 - COS

I hereby certify that the foregoing is true and correct

SIGNED

J. S. Watson

TITLE Technical Assistant

DATE February 3, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

FEB 19 1988

FARMINGTON RESOURCE AREA

NMOCC
*See Instructions on Reverse Side