

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other ☐

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 11111

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 1,850' FNL, 790' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO.

15. DATE SIUDED: 7-7-81
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.): 1-18-88

18. ELEVATIONS (DF, RK, ST, GR, ETC.): 6,337' GL

20. TOTAL DEPTH, MD & TVD: 6,774'
21. PLUG BACK T.D., MD & TVD: 1,851'

22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED FOR

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM NAME (MD AND TVD)*
1,728'-33' 2 SPF) Fruitland
1,736'-44' 2 SPF)

26. TYPE ELECTRIC AND OTHER LOGS RUN

10. FIELD AND POOL OR WILDCAT: Basin Dakota
11. SEC. T. R. M. OR BLOCK AND SURVEY OF AREA: S. 23, T27N, R11W
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico
19. ELEV. CASINGHEAD

ROTARY TOOLS
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		211		150	
4 1/2		6761		456	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	1,674'
						None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1,728'-33' 2 SPF (0.34" dia.)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,736'-44' 2 SPF (0.34" dia.)		1,728'-44'	1,000 gals 15% FE Acid
			Fraced with 15,000 gals
			2% KCL with 44,000#
			20/40 sand (70% N ₂)

33.*		PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	1-18-88	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	Flowing				
DATE OF TEST	1-18-88	HOURS TESTED	2	CHOKE SIZE	1 1/2"	PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.	25 psi	CASING PRESSURE	150 psi	CALCULATED 24-HOUR RATE		OIL—BBL.	0
						GAS—MCF.	17.92
						OIL—BBL.	0
						GAS—MCF.	215

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flared

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Technical Assistant
DATE: February 3, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.