

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL, 790' FWL Sec 23 T27N R11W

5. Lease Designation and Serial No.

SF078089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scott E. Federal #9

9. API Well No.

3004506382

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/22/97 MIRU Basin Well Service. NUBOP & test. TOOH w/2 3/8" tubing. Clean out to CIBP @ 1854'. Drill out CIBP and cmt plug to 2199'. Ran GR/CCL log. Set CIBP @ 2200'. Perforated Pictured Cliffs 2000'-2120 (total of 55 .34" holes). Set packer @ 1891'. Acidize perfs w/ 1000 gal 7.5% HCL acid plus additives. SI.
12/6/97 Frac down 2 3/8" tubing w/ 27,000 gal 70 quality foam and 81,580 # 20/40 sand. Flow well to clean up.
12/9/97 Kill well w/10 bbls 3% KCL water. Release pkr and POOH w/ 2 3/8" tubing & LD packer. GIH & set straddle packer at 1746' and acidize Fruitland sand perfs 1744-1728' w/ 700 gal 10% HCL acid plus additives. Clean out sand fill to CIBP @ 2200'. Ran production tubing of 66 jts 2 3/8" 4.7# J-55 landed @ 2065'. Swab & flow to clean up.
12/16/97 Returned well to production. Commingled Pictured Cliffs & Fruitland sand.

RECEIVED
JAN 5 1998

FILED
DEC 3 1997

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Operations Manager

Date

12/24/97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

ACCEPTED FOR RECORD

DEC 30 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DHC-1700 need Plat
NMCCO