

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Other _____					
2. NAME OF OPERATOR BONNEVILLE FUELS CORPORATION					
3. ADDRESS OF OPERATOR 1660 Lincoln Street, Suite 1800 Denver, CO 80264					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL 790' FWL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
15. DATE STUDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
7-7-61		7-29-61		12/6/97	
18. ELEVATIONS (OF, RKR, RT, GR, ETC)*		19. ELEV. CASINGHEAD			
6,337' GL					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6,774'		2,200'			
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
				2,000' - 2,120' Pictured Cliffs	
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN	
				27. WAS WELL CORED	

5. LEASE DESIGNATION AND SERIAL NO. SF 078092	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Scott E Federal	
9. WELL NO. #9	
10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA E Sec 23, T27N, R11 W NM pm	
12. COUNTY OR PARISH San Juan	13. STATE NM

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	29.0	214'	3 1/2	150 SCS	
7 1/2	11.6	6762'	6 7/8	950 SCS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2,065'	None

31. PERFORATION RECORD (Interval, Depth, and Diameter)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2,000 - 2,030' .34" 30 holes;		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,056 - 2,070' .34" 15 holes;		2,000 - 2,120'	1,000 gal 7.5% HCL Acid
2,110 - 2,120' .34" 10 holes			Frac: 27,000 gal 70 Q foam &
			81,580 #20/40 Sand
		1,744 - 1,728'	700 gal 10% Hcl Acid

33.*		DIST. 3		PRODUCTION	
DATE FIRST PRODUCTION 12/16/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing w/compression		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/21/97	HOURS TESTED 24	CHOKE SIZE or Compressor	PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 160
FLOW, TUBING PRESS. 20 psi	CASING PRESSURE 59	CALCULATED 24-HOUR RATE	OIL—BBL. 0	GAS—MCF. 160	WATER—BBL. 11
			OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Rex Lancaster
--	------------------------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Manager DATE DEC 30 1997
12/24/97

*(See Instructions and Spaces for Additional Data on Reverse Side) WASHINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000