

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Santa Fe 075004

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
THE FRONTIER REFINING CO.

3. ADDRESS OF OPERATOR
4040 E. Louisiana Ave., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1765' from N. line and 1850' from E. line of
Sec. 19, T 27N, R 10W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Evensen

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Angels Peak Gallup

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5915 GL 5926KB

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran McCullough casing inspection log from 5481' to 200'. Holes or severe corrosion indicated in 4-1/2" casing from 3850'-2750'; mild corrosion indicated from 1050'-210'. Ran tubing and cleaned out to 5536-1/2' KB by circ. fresh water.

Obtained verbal permission from Mr. John Ward, U.S.G.S. to change plans and use Ken-Pak process instead of cement squeeze. Ran tubing and set Model "P" Baker cast iron packer at 5276 KB. With packer opening sealed off, circulated 78 bbls. Ken-Pak down tubing and into casing annulus to the surface. Shut in casing and pumped 21 bbls. Ken-Pak thru casing holes. Lowered tubing to seal in packer. Swabbed well in thru tubing to restore well to production.



18. I hereby certify that the foregoing is true and correct

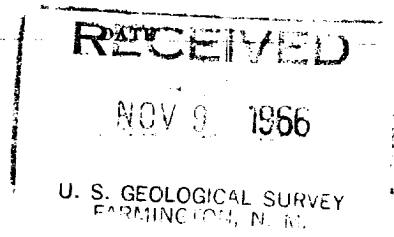
SIGNED E. B. Draville

TITLE Mgr.: Drilling & Production DATE Nov. 7, 1966

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



*See Instructions on Reverse Side