Budget Bureau No. 42-R358.1.
Approval expires 11-30-49.

Form 9-331 a
(March 1942)

Land Office SANTA FE

Lease No. 078004

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

APRIL 25, 19 51

Well No. 1 is located 1650 ft. from {N/S} line and 1650 ft. from {E/W} line of sec. 19

SW of 19 (¼ Sec. and Sec. No.) 27N (Twp.) 10W (Range) (Meridian)

A. KUTZ CANYON (Field) SAN JUAN (County or Subdivision) NEW MEXICO (State or Territory)

The elevation of the derrick floor above sea level is ..... ft. TO BE DETERMINED.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Drill surface hole and run and set approximately 90' 8-5/8" surface casing and cement to surface.

2. Test surface casing, cement, plug and drill to Pictured Cliffs sandstone at approximately 2000'.

3. Drill reduced hole from approximately top of Pictured Cliffs sandstone to base of Pictured Cliffs sandstone at approximately 2100'.

4. Run electric log to total depth.

(SEE OTHER SIDE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BIG FRONTIER REFINING COMPANY

Address 410 Boston Building

Denver, Colorado

By K. C. Forcade

Title Chief Geologist

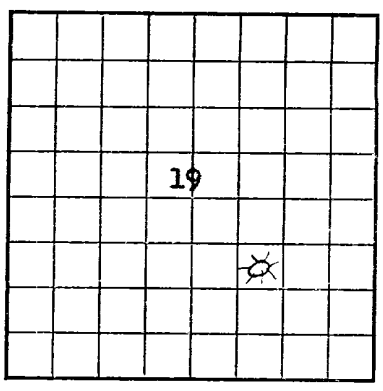
U. S. GOVERNMENT PRINTING OFFICE 16-8437-8

5. Run and set approximately 2000' of 5½" H-40 14# casing on reduced hole shoulder in Pictured Cliffs sandstone and cement with _____ sacks of cement.

6. Move off rotary tools, test production string cement plug, drill cement plug, clean out to bottom and shoot with nitro shot.

7. Clean out after shot and complete well ready for production.

Form 9-330



LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE SANTA FE
SERIAL NUMBER 078004
LEASE OR PERMIT TO PROSPECT EVENSEN #1
C-SENWSE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Frontier Refining Company Address 410 Boston Building

Lessor or Tract Evensen-Government Field W. Kutz Canyon State New Mexico

Well No. 1 Sec. 19 T. 27N R. 10W Meridian N.M.P.M. County San Juan

Location 1650 ft. {N/S} of S Line and 1650 ft. {E/W} of E Line of Section 19 Elevation 5933 Grd. 5936 K.B. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed K. C. Forcade

Date May 15, 1951 Title K. C. Forcade, Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/30, 1951 Finished drilling 5/11, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1634 to 1721 G. No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8"	29.3#	8 rd.		99'					Surface
5-1/2"	14#	8 rd.		1636'					Production
1"	1.7#	8 rd.		1692'					Syphon Line

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	99'	60 sacks	plug	-	-
5-1/2"	1636'	155 sacks	plug	-	-

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 x 30	6	Liquid Nitro	180 qts.	5/9/51	1643-1715	1705

TOOLS USED

Rotary tools were used from 0 feet to 1763 feet, and from ____ feet to ____ feet

Cable tools ~~were used~~ cleaned out from 1643 feet to 1715 feet, and from ____ feet to ____ feet

DATES

5/11, 1951 Put to producing ____, 19__

The production for the first 24 hours was - barrels of fluid of which - % was oil; - % emulsion; - % water; and - % sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours 108,000 Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in. 465#

EMPLOYEES

Camden Drilling Company, Driller ____, Driller

English Drilling Company, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1607	1607	Sand and shale.
1607	1614	7	Coal
1614	1621	7	Shale
1621	1631	10	Sand
1631	1634	3	Shale
1634	1721	87	Alternate sand and shale streaks.

(OVER)

16—4309a-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Budget Bureau No. 42-R356.3.
Approval expires 12-31-52.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Santa Fe
LEASE NUMBER 078004
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State New Mexico *County* San Juan *Field* W. Kutz Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, *19* 51,

Agent's address 410 Boston Building
Denver, Colorado

Company The Frontier Refining Company

Signed C. C. Forcade

Phone CHerry 4521

Agent's title K. C. Forcade, Geologist

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
C-SENWSE Sec. 19	27N	10W	1							Spudded 4/30/51 Set 99' 9-5/8" 29.3# with 60 sacks.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in plicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

m 9-329
uary 1950)

16—25766-5 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease Office
Lease Number
Field

LESSEE'S MONTHLY REPORT OF OPERATIONS

The well being in charge of ..... during the month of ..... 19..... operations and production (including drilling and producing wells) on lease No. ..... for the month of ..... 19..... the following report is true and correct.

Company .....
Signed .....
Agent's title .....

Well No.	Range	Township	Meridian	Barrels of oil	Gravity	Cu. ft. of gas (in thousands)	Gasoline content of gas	Barrels of water (if none, so state)	Barrels of water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold; ..... runs or sales of gasoline during the month. (Write "none" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 10th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(Jan. 1948)

16—35766-3 U. S. GOVERNMENT PRINTING OFFICE

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SANTA FE
Lease No. 078004
Unit SE/4 Sec. 19 is Designated Drg. Unit

RECEIVED
JUN 28 1951
OIL CONSERVATION COM.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
		Surface Csg.	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Evensen #1
C SE NW SE

June 25, 19 51

Well No. 1 is located 1650 ft. from {N/S} line and 1650 ft. from {E/W} line of sec. 19

SE/4 19 (¼ Sec. and Sec. No.) 27N (Twp.) 10W (Range) N.M.P.M. (Meridian)

W. Kutz Canyon (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5936 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Spudded 4/30/51.
2. Set 100' of 9-5/8" OD, 8 rd. thd., 29.3#/ft. casing at 105' KB with 60 sacks of regular cement and circulated to surface.
3. Tested casing with 500# pressure held for 30 minutes prior to drilling plug and showed no drop in pressure.
4. After drilling plug, tested for 30 minutes with 300#. The water level remained stationary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Frontier Refining Company

Address 410 Boston Building
Denver, Colorado

By Denman S. Galbraith

Title Denman S. Galbraith, Geologist

Land Office .....

Lease No. .....

Unit .....

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 19.....

The well is ..... ft. from [N] line and ..... ft. from [E] line of sec. ..... (Meridian) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company .....

Address .....

By .....

Title .....

Form 9-331a
(Feb. 1951)

Budget Bureau 42-R358.2.
Approval expires 12-31-52.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office [illegible]
Lease No. 070004
Unit SW/4 Sec. 19 in
[illegible] Unit

RECEIVED
JUN 20 1951
OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING [redacted]	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

[illegible] 1
[illegible]

JUNE 26, 19 51

Well No. 1 is located 1650 ft. from {N/S} line and 1650 ft. from {E/W} line of sec. 19

SW/4 19
(¼ Sec. and Sec. No.)

27N 10W
(Twp.) (Range)

N.M.P.M.
(Meridian)

[illegible] CANYON
(Field)

SAN JUAN
(County or Subdivision)

NEW MEXICO
(State or Territory)

The elevation of the derrick floor above sea level is 5936 RF ft. 5933 CC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Hole cleaned out to 1763' KB TD on 5/8/51. Plugged back to 1720'. Filled hole to 1715' CC with pea gravel.
2. Ran 100 quarts of liquid nitro set from 1643 to 1715' CC with 6 shells [illegible].
3. Filled hole from 1638-1643' CC with pea gravel.
4. Dumped [illegible] sand from 1583-1638' CC with dump type bailer.
5. Cleaned hole out to 1705' CC and hung 1692' of 1" siphon line and completed 5/11/51.
6. Swabbed 108 [illegible] at 480# SIP.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company [illegible] COMPANY

Address [illegible] BUILDING
[illegible], COLORADO

By Denman S. Galbreith

Title Denman S. Galbreith, Geologist

U. S. GOVERNMENT PRINTING OFFICE 16-8437-4

Form 9-331a
(Feb. 1951)

Budget Bureau 42-R358.2.
Approval expires 12-31-52.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office [illegible]
Lease No. 07[illegible]
Unit [illegible] sec. 19 in the [illegible] unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

[illegible]

June 18, 1951

Well No. 1 is located 1[illegible] ft. from {N/S} line and 1[illegible] ft. from {E/W} line of sec. 19

[illegible] 19
(¼ Sec. and Sec. No.)

27[illegible] 10[illegible]
(Twp.) (Range)

[illegible]
(Meridian)

[illegible] Butte Canyon
(Field)

[illegible] San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is ..... ft. 5[illegible]

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Hole cleaned out to 1763' [illegible] on 5/8/51. Plugged back hole 4[illegible]' to 17[illegible]' [illegible].
2. Ran 180 quarts of liquid nitro nit from 164[illegible]-171[illegible] [illegible] with 1[illegible] hour time bomb. Used 6 shells 4x30.
3. Filled from 163[illegible]-164[illegible]' CC with pea gravel.
4. Swabbed Gal [illegible] with swab type bailer from 1583-1638' CC.
5. Cleaned out hole to 1705' after shot. Ran 1652' of 1" siphon line and completed 5/11/51.
6. Ran [illegible] at 4[illegible] [illegible].

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company [illegible] Company

Address [illegible]

[illegible], [illegible]

By Norman S. Delbrueck

Title Norman S. Delbrueck, Geologist

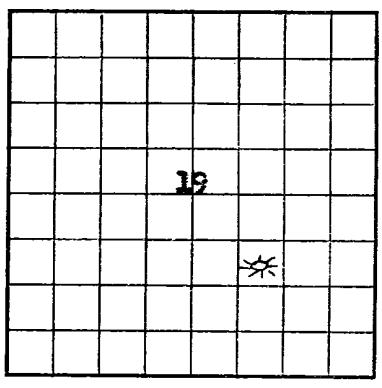
U. S. GOVERNMENT PRINTING OFFICE 16-8437-4

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

Form 9-330

CORRECTED REPORT

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078004
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED JUL 2 1951 OIL CON. COM. DIST. 3

LOG OF OIL OR GAS WELL

Company The Frontier Refining Company Address 410 Boston Building, Denver, Colo.
Lessor or Tract Vonsen-Government Field W. Kutz Canyon State New Mexico
Well No. 1 Sec. 19 T. 27N R. 10W Meridian N.M.P.M. County San Juan
Location 1650 ft. {N.} of S Line and 1650 ft. {E.} of E Line of Section 1 Elevation 5933GC 5938 KB (Derrick floor relative to sea level) 5932 Grd.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Denman S. Galbraith

Date June 28, 1951 Title Denman S. Galbraith, Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling April 30, 1951 Finished drilling May 2, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1632 to 1721 G. No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
-5/8"	29.3#	8rd.		100'					Surface
-1/2"	14#	8rd.		1631'					Production
	1.7#	8rd		1692'					Siphon Line

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	100' KB	60 sacks	plug	-	-
5-1/2"	1636' KB	155 sacks	plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4x30	6	Liquid Nitro	180 qts	5/ /51	1643-1715	1705

TOOLS USED

Rotary tools were used from 0 feet to 1763 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Completed May 11, 1951 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 465#

EMPLOYEES

Gordon Drilling Company, Driller , Driller
English Drilling Company, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	618	618	Sand and shale. Top Ojo Alamo at 618'. Torrehon-Fuerco at surface.
618	712	94	Sand. Top Kirtland shale at 712'.
712	1607	895	Sand and shale.
1607	1614	7	Coal.
1614	1621	7	Shale.
1621	1630	10	Sand.
1630	1632	2	Shale. Top Pictured Cliffs at 1632'.
1632	1721	89	Alternate sand and shale streaks.
1721	1763	42	Shale with sand streaks. 1763' TD in Lewis shale.
	1763 TD		

(OVER)

16—43094-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43091-1 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

4/30/51 Spudded 2:30 P.M. Set 3 joints 9-5/8" 40#/ft. 8rd. thd. pipe; total pipe 100' set at 105' KB with 60 sacks of cement and circulated to surface. Tested casing with 500# pressure held for 30 minutes with no drop in pressure. Drilled plug. Tested with 300# for 30 minutes with no drop in pressure. The water level remained stationary.
5/1/51 Drilled to 835' KB.
5/2/51 Drilled to 1763' KB. TD. Drilling completed.
5/3/51 Ran Schlumberger from 107-1742' KB; lacked 20' of getting to bottom. Pictured Cliffs formation at 1632' KB. Ran 53 joints 5-1/2" 14#/ft. casing; total pipe 1631' set at 1636 KB with 155 sacks of cement. Moved off rotary tools.
5/7/51 Moved on cable tools and drilled thru plug and tested production casing.
5/8/51 Gauged natural flow of 15 MCFPD. Hole plugged back to 1715'.
5/9/51 Shot with 180 quarts of [illegible] using 6 4x30 shells at 1643-1715 KB. Hole cleaned to 1705' KB.
5/10/51 Gauged flow at 90 MCFPD.
5/11/51 Gauged flow at 108 MCFPD. Ran 1700' of 1" siphon line. Well completed as shut in gas well.

NEW MEXICO

OIL CONSERVATION COMMISSION

Gas Well Plat

Date December 13, 1954

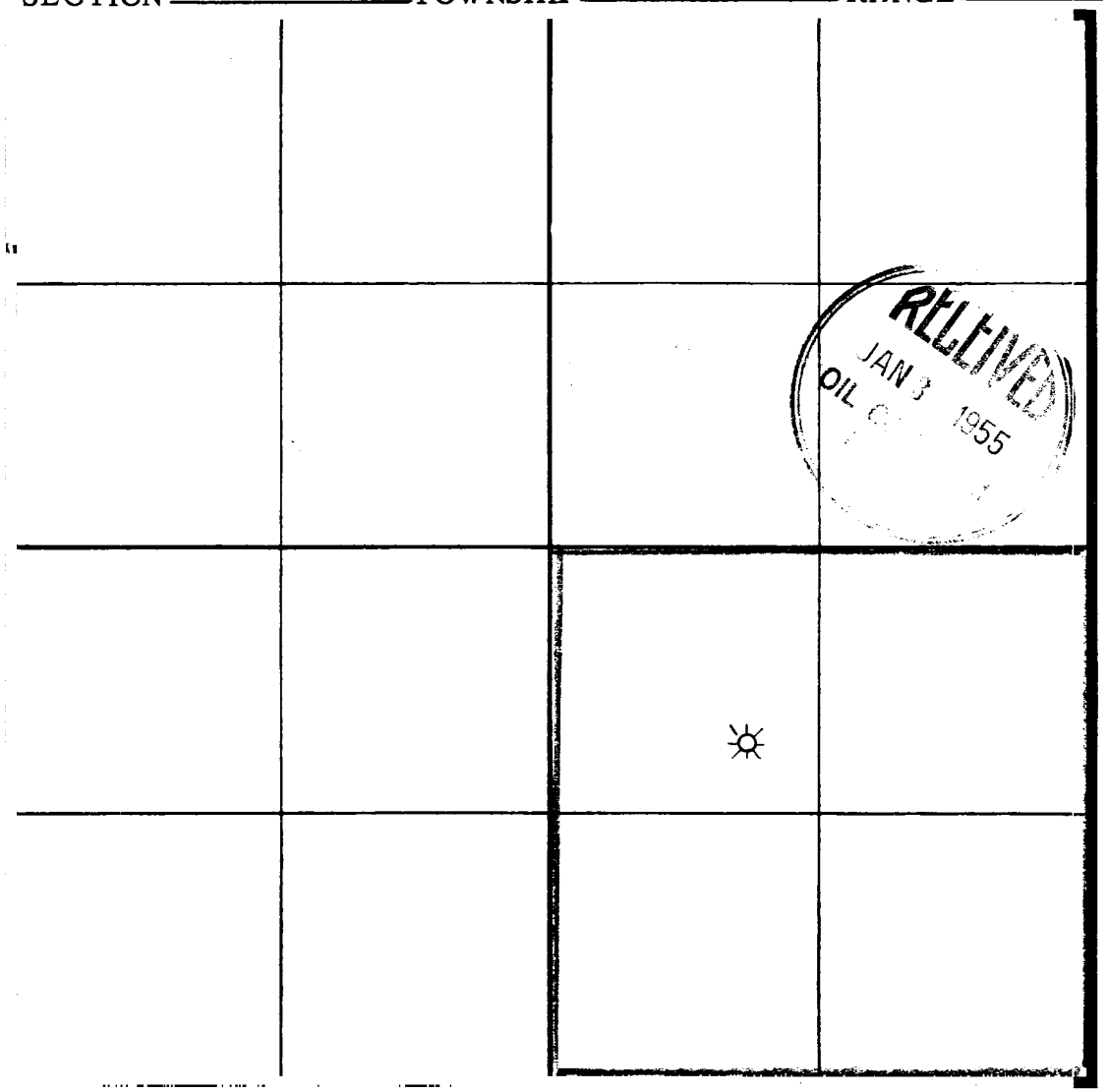
The Frontier Refining Co.	Evensen	1
Operator	Lease	Well No.

Name of Producing Formation Pictured Cliffs Pool West Kutz Pictured Cliffs

No. Acres Dedicated to the Well 160

Indicate land status and show ownership. U. S. A. Federal Government land

SECTION 19 TOWNSHIP 27N RANGE 10W



I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL SIGNED

Name BEN H. PARKER

Position Ben H. Parker, Vice President

Representing The Frontier Refining Co.

Address 410 Boston Building, Denver, Colo.

(over)

OIL CONSERVATION COMMISS

AZTEC DISTRICT OFFICE

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(Form C-104)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (~~OIL~~) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

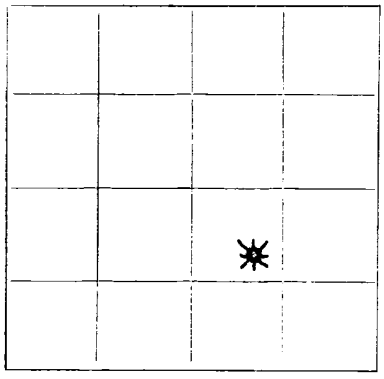
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado (Place) December 15, 1954 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Frontier Refining Company (Company or Operator) Evensen (Lease), Well No. 1, in SE¼NW ¼ SE ¼,
J (Unit), Sec. 19, T. 27N, R. 10W, NMPM., West Kutz Pictured Cliffs Pool
San Juan County. Date Spudded 4-30-51, Date Completed 5-11-51

Please indicate location:



Elevation 5938' KB 5933' Grd. Total Depth 1763', P.B.

Top ~~oil~~/gas pay Pictured Cliffs Top of Prod. Form. Pictured Cliffs

Casing Perforations: or

Depth to Casing shoe of Prod. String 1636'

Natural Prod. Test BOPD

based on bbls. Oil in Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 108 MCF

Size choke in inches

Date first oil run to tanks or gas to Transmission system: 8-53

Transporter taking Oil or Gas: El Paso Natural Gas company

Casing and Cementing Record

Size	Feet	Sax
9-5/8"	99	60
5-1/2"	1636	155

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 3 1955, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Oil and Gas Inspector Dist. #3

The Frontier Refining Company
(Company or Operator)

ORIGINAL SIGNED
By: BEN H. PARKER
(Signature)

Title Ben H. Parker, Vice President

Send Communications regarding well to:

Name Ben H. Parker

Address 410 Boston Building, Denver, Colorado

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION		
Operator	1	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	✓
Transporter		
File		

OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

September 29, 1965

Frontier Refining Company
4040 East Louisiana Avenue
Denver Colorado 80222

Gentlemen:

Our file does not contain an approved Form C-110 for your Evensen #1 well located in Unit J, Section 19-27N-10W, Fulcher Kutz Pictured Cliffs Pool.

Will you please submit Form C-104 (Revised 1-1-65) designating the gas transporter for this well.

Yours very truly

Emery C. Arnold
Supervisor, District #3

ECA:ks

cc: OCC, Santa Fe, N.M.

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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: THE FRONTIER REFINING COMPANY

Address: 4040 E. Louisiana Avenue, Denver, Colorado 80222

Reason(s) for filing *(Check proper box)*

New Well ☐ Recompletion ☐ Change in Ownership ☐

Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*: No C-104 on file

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
EVENSEN	~~SF 078004~~	1	Fulcher Kutz - Pictured Cliffs	State, Federal or Fee: Federal

Location: Unit Letter J ; 1650 Feet From The East Line and 1650 Feet From The South

Line of Section 19 Township 27N Range 10W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ — Address *(Give address to which approved copy of this form is to be sent)*

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ — Address *(Give address to which approved copy of this form is to be sent)*

El Paso Natural Gas Co. — Box 1492, El Paso, Texas

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	August, 1953

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
April 30, 19651	May 11, 1951	1763	1705
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
5933 Ground	Pictured Cliffs	1634	1692

Perforations: Shot w/180 qts. liquid nitro 1643-1715 — Depth Casing Shoe: 1636

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	9-5/8"	99'	60
7-7/8"	5-1/2"	1636'	155
	1"	1692	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure	Casing Pressure	Choke Size

RECEIVED OCT 14 1965 OIL CON. COM. DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. B. Granville
(Signature)

Supt: Drilling and Production
(Title)

October 11, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 14 1965, 19____

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED		7
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: HUSKY OIL COMPANY

Address: 4040 East Louisiana Avenue, Denver, Colorado 80222

Reason(s) for filing *(Check proper box)*

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [X]

Change in Transporter of:

- Oil [ ]
- Dry Gas [ ]
- Casinghead Gas [ ]
- Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner: The Frontier Refining Company-4040 East Louisiana Ave., Denver, Colo. 80222

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)
EVENSEN	1		FULCHER KUTZ-PICTURED CLIFFS	Federal SF 078004

Location: Unit Letter J ; 1650 Feet From The East Line and 1650 Feet From The South Line of Section 19 Township 27N Range 10W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]: El Paso Natural Gas Company
Address *(Give address to which approved copy of this form is to be sent)*: Box 1492, El Paso, Texas

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]: El Paso Natural Gas Company
Address *(Give address to which approved copy of this form is to be sent)*: Box 1492, El Paso, Texas

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	19	27N	10W	Yes	August, 1953

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
April 30, 1951	May 11, 1951	1763	1705
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
5933 Ground	Pictured Cliffs	1634	1692

Perforations: Shot w/180 qts. liguid nitro 1643-1715
Depth Casing Shoe: 1636

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	9-5/8"	99'	50
7-7/8"	5-1/2"	1636'	155
	1"	1692'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. B. Granville
(Signature)

Manager: Drilling and Production
(Title)

February 15, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 6 - 1968, 19

BY Original Signed by A. R. Kendrick

TITLE ~~PETROLEUM ENGINEER DIST. NO. 3~~

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED		5
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SANTA FE		1
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	GAS	
OPERATOR		3
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: HUSKY OIL COMPANY OF DELEWARE

Address: BOX 380, CODY, WYOMING 92414

Reason(s) for filing *(Check proper box)*

New Well [ ] Recompletion [ ] Change in Ownership [ ]

Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*: CHANGE OF OPERATOR NAME

If change of ownership give name and address of previous owner: HUSKY OIL COMPANY

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
EVENSEN	SF78004	1	FULCHER KUTZ PICTURE CLIFFS	State, Federal or Fee

Location: Unit Letter J ; 1650 Feet From The E Line and 1650 Feet From The S

Line of Section 19 Township 27N Range 10W , NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]: ~~EL PASO NATURAL GAS COMPANY~~

Address *(Give address to which approved copy of this form is to be sent)*: Box 1492, El Paso, Texas

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]: ~~EL PASO NATURAL GAS COMPANY~~

Address *(Give address to which approved copy of this form is to be sent)*: Box 1492, El Paso, Texas

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	19	27N	10W	yes	August 1953

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

RECEIVED MAY 8 1969 OIL CON. COM. DIST. 3

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

RECEIVED APR 17 1969 OIL CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. C. Beasley
(Signature)

District Production Clerk
(Title)

April 15, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 8, 1969

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	5	
DISTRIBUTION		
SANTA FE	/	
FILE	/	✓
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LAND OFFICE		
TRANSPORTER OIL	/	
TRANSPORTER GAS	/	
OPERATOR	/	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: HUSKY OIL COMPANY OF DELEWARE

Address: P. O. BOX 380, CODY, WYOMING 82414

Reason(s) for filing *(Check proper box)*

- New Well ☐
- Recompletion ☐
- Change in Ownership ☐
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
EVENSEN	SF78004	1	FULCHER KUTZ PICTURE CLIFFS	State, Federal or Fee

Location: Unit Letter J ; 1650 Feet From The E Line and 1650 Feet From The S

Line of Section 19 Township 27N Range 10W , NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate XX: PLATEAU, INC.

Address *(Give address to which approved copy of this form is to be sent)*: FARMINGTON, NEW MEXICO

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas XX: EL PASO NATURAL GAS COMPANY

Address *(Give address to which approved copy of this form is to be sent)*: P. O. BOX 1492, EL PASO, TEXAS

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	19	27N	10W	yes	August 1953

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. O. Bentley
(Signature)

District Production Clerk
(Title)

February 17, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 20 1970, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR
Husky Oil Company of Delaware

3. ADDRESS OF OPERATOR
P. O. Box 380, Cody, Wyoming 82414

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1650 ~~F~~S L & 1650 FEL, Sec. 19, T27N, R10W

5. LEASE DESIGNATION AND SERIAL NO.
078004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Evensen

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Fulcher Kutz

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T27N, R10W

12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5936 RT

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[X]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-nent to this work.)*

Well is not capable of commercial production. We propose to plug and abandon as follows:

1) Cement plug, T.D. to 1500' w/25 sax
2) Cut & pull 1000' - 5-1/2 casing
3) Cement plug 1050 - 950 w/16 sax
4) Cement plug 850 - 650 w/43 sax
5) 10 sax and dry hole marker in surface.

If we are unable to recover any 5-1/2" casing, plugging will be as follows:

1) Cement plug, T.D. to 1500' with 25 sax
2) Perforate 5-1/2" casing at 850' and cement to 650' (inside & outside) with 43 sax

Location will be cleaned after well is plugged.

NOV 7 1974

18. I hereby certify that the foregoing is true and correct

SIGNED [illegible] TITLE District Production Superintendent DATE November 5,

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
078004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Evensen

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Fulcher Kutz

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T27N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR
Husky Oil Company of Delaware

3. ADDRESS OF OPERATOR
P. O. Box 380, Cody, Wyoming 82414

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1650 FSL & 1650 FEL, Sec. 19, T27N, R10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5936 RT.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[X]
(Other)			[ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned as follows:

1) Cement plug, T.D. to 1500' w/25 sax.
2) Perforated 5-1/2" casing at 838' GL.
3) Squeezed perforations at 838', down casing w/120 sax.
4) Mix and pump 180 sax down back side of 5-1/2" casing.
5) Dry hole marker in top of casing.
6) No attempt was made to pull 5-1/2" casing.

RECEIVED
APR 26 1977
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE District Production Superintendent DATE December 18, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side