

**NEW MEXICO
OIL CONSERVATION COMMISSION**
P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (SE) 27 2550 DATE _____

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
Purchaser _____ Pool _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE _____

PREVIOUS _____ MONTH NET ALLOW. _____ REVISED _____ MONTH NET ALLOW. _____

PREVIOUS _____ MONTH CURRENT ALLOW. _____ REVISED _____ MONTH CURRENT ALLOW. _____

EFFECTIVE IN THE _____ MONTH PRORATION SCHEDULE.

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser SUB Pool WEST KUTZ P.G. Date August 2, 1961
Operator BRITISH AMERICAN OIL CO. Lease L. SCOTT
Well No. 4 Unit Letter E Sec. 23 Twp. 27 Rnge. 11
Effective date of Shut-in August 1, 1961 Reason for Shut-In 6 times over produced.
This well will remain shut-in until further notice by the commission.

A. L. PORTER, Jr., Director

By _____

**ORIGINAL SIGNED
BY FRED MARES
GAS PRORATION SECTION**

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (438) 27 2550 DATE _____

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
Purchaser _____ Pool _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE _____

PREVIOUS _____ MONTH NET ALLOW. _____ REVISED _____ MONTH NET ALLOW. _____

PREVIOUS _____ MONTH CURRENT ALLOW. _____ REVISED _____ MONTH CURRENT ALLOW. _____

EFFECTIVE IN THE _____ MONTH PRORATION SCHEDULE.

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser SUN Pool WEST KUTZ P.G. Date August 8, 1961
Operator BRITISH AMERICAN OIL CO. Lease L. SCOTT
Well No. 4 Unit Letter E Sec. 23 Twp. 27 Rnge. 11
Effective date of Shut-in August 1, 1961 Reason for Shut-In 6 times over produced.
This well will remain shut-in until further notice by the commission.

A. L. PORTER, Jr., Director

By _____

ORIGINAL SIGNED
BY FRED MARES
GAS PRORATION SECTION

OFFICE LAMPS

2000 1000 1000

1000 1000 1000