

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-1.1424.
LEASE DESIGNATION AND SERIAL NO.

SF 078089

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED MAY 27 1981 OIL CON. COM. DIST. 3	6. LEASE DESIGNATION AND SERIAL NO. SF 078089	
2. NAME OF OPERATOR Gulf Oil Corporation			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 670			8. FARM OR LEASE NAME Scott "E" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1600' FNL & ^{1040'} 1600' FWL			9. WELL NO. 4	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6297' DF		10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23-T27N-R11W
				12. COUNTY OR PARISH San Juan
				13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with production equipment. Set CIBP at 1925'; circulate hole with abandonment mud. Cap CIBP with 25 sacks Class "B" neat cement. Cut 5½" casing at 1400'; POH with 5½" casing. GIH with 2-3/8" tubing open ended to 1450' (50' inside 5½" casing). *Spot 75 sack Class "B" neat cement plug 1450'-1275'. Spot 50 sack Class "B" neat cement plug 920'-820'. *Spot 50 sack Class "B" neat cement plug 140'-90' (across 10-3/4" casing shoe). *Spot 25 sacks Class "B" neat cement surface plug. Install dry hole marker; clear and clean location.

The above intent is to amend intent of 4-16-81 which was approved with modifications 4-30-81.

See attached modifications

APPROVED

MAY 28 1981
JAMES F. SIMS
DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED RDPitue

TITLE Area Engineer

DATE 5-4-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEDERAL SURFACE

Attachment to Notice of
Intention to Abandon

U. S. GEOLOGICAL SURVEY
P. O. Box 959
Farmington, New Mexico 87401

5-22-81

Re: Permanent Abandonment

Well: #4 Scott E Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "Original Requirements for Permanent Abandonment of Wells on Federal Land".
2. The Farmington office (telephone (505) 325-4672) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The surface management agency is to be notified when surface rehabilitation is complete.
6. The following modifications to your plugging program are to be made (when applicable):
 - a) Spot cement plug from 1450' to 1245'
 - b) Spot cement plug from 165' to surface

Office Hours: 8:00 A.M. to 5:00 P.M.
Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189
Fred Edwards: Petroleum Engineering Technician - 325-7885
Ken Baker: Petroleum Engineering Technician - 327-2170

