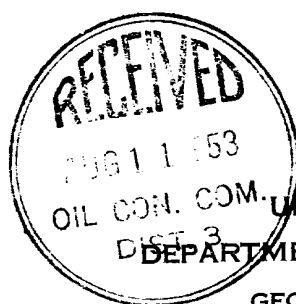


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078421**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Dennison Oil & Drilling Corp** Address **Box 306 Farmington N. M.**
Lessor or Tract **SW 34 NW 36 Sec 20-27-9** Field **Fulcher-Kuts** State **New Mexico**
Well No. **1** Sec **20** T **27N** R. **9W** Meridian **N. M. P. M.** County **San Juan**
Location **1750 ft. (N.) of N. Line and 930 ft. (E.) of W. Line of Sec 20** Elevation **4369**
(Derrick foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **March 1, 1953**Title **v p**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 30**, 19**53** Finished drilling **February 28**, 19**53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2230** to **2333** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/2	26	3	API	100	API	2230 to 2333			Cemented with 25 sacks
5 1/2	17 1/2	3	API	100	API	2333 to 2390			Cemented with 200 sacks
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2	2230	25	API		
5 1/2	2333	200	API		
Same as above					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	90'	S N G	225 qts	2-27-53	2242 to 2333	2330

TOOLS USED

Rotary tools were used from **92** feet to **2233** feet, and from feet to feet
Cable tools were used from **0** feet to **92** feet, and from **2233** feet to **2390** feet

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours **330 MCF** Gallons gasoline per 1,000 cu. ft. of gasRock pressure, lbs. per sq. in. **520**

EMPLOYEES

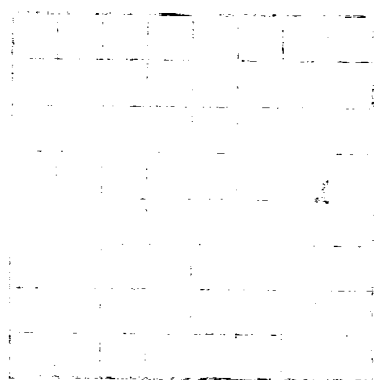
Jerry Sisk Driller Driller
B. J. Cleveland Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	90	90	sand and shale
90	1967	1877	ditto
1967	2230	263	sandy shale w/coal stringers
2230	2333	103	sand
2333	2390	57	shaly sand
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

FORMATION RECORD—CONTINUED



LEWIS & CLARK

The summary on this page for the completion of the form is as follows:

1. *Phragmites australis* (Cav.) Trin. ex Steud.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and in any casing was "detached" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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