

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address: Box 990, Farmington, New Mexico

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of: Oil Dry Gas
 Recompletion Oil Casinghead Gas Condensate
 Change in Ownership

Other (Please explain): See back for details

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Denman	Well No. 1	Pool Name, Including Formation Fulcher Kutz Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. SE 076421
Location Unit Letter <u>E</u> ; <u>1750</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>27-N</u> Range <u>9-W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit 2	Sec. 20	Twp. 27-N	Rge. 9-W

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X		X				
Date Spudded W/O - 10-31-69	Date Compl. Ready to Prod. W/O 12-9-69	Total Depth 2366	P.B.T.D. 2376					
Elevations (DF, RKB, RT, GR, etc.) 6366' GL	Name of Producing Formation Pictured Cliffs	Top Gas Pay 2237	Tubing Depth Tubingless completion		Depth Casing Shoe			
Perforations 2237-47, 2258-68								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
No record	8 5/8"	92'		85				
No record	5 1/2"	2233'		100				
4 3/4"	2 7/8"	2386		50				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 337 MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calculated ACF	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 338	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F A Wood
(Signature)
Petroleum Engineer
(Title)
December 18, 1969
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____ DEC 24 1969
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in newly completed wells.

Workover

This well was originally drilled by Denman Oil & Drilling Corp. MPNG Company purchased this well from J. Glenn Turner and William G. Webb in 1955.

- 10-31-69: Rigged up Dwinell Bros. rig #1, mixed mud and pulled tubing.
- 11-1-69: Cleaned out open hole w/mud to 2386'. Logged well.
- 11-2-69 Ran 76 joints 2 7/8", 6.47, J-55 casing, 2376' set at 2386' w/50 sks. cement.
- 11-25-69 P.B.T.D. 2376', Perf 2237-47, 2258-68' w/2 SPF. Frac w/25,000 gal. 10/20 sand, 25,000 gal. wtr., dropped 1 set of 20 balls, flushed w/590 gal. wtr.
- 11-29-69 Aztec Well Service swabbing well, found fluid 1100' below surface.
- 11-30-69 Swabbed well in.