NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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Unit Letter										
Sen Jus		·····	County. Date	: Spudded5. 244	wu, 20	Intal Denth	1925	capleted PRTD		7!
Please in	dicate lo	cation:	Elevation 62 Top Oil/Gas Pa	1878	to 1903	Name of Prod.	Form.	.c.		
C	В	A	PRODUCING INTE	RVAL -						
F	G	H	Perforations_	1878 tol	881	1886 to	1903	Depth	2000	
f	4	, A	Open Hole			Casing Shoe	1917	Tubing	\$886	
K	J	I	OIL WELL TEST							Cho
			Natural Prod.							
N	0	P	Test After Act						Chol	(e
"	~	•	load oil used)):bi	ols,oil,	bbls w	ater in	hrs,	min. Size	` —
	<u> </u>		GAS WELL TEST	-						
859 N	185	50 E	Natural Prod.	Test:	1	MCF/Day: Hour	s flowed	Choke	e Size	
Sire	Feet	Sax	Method of Test Test After Ac Choke Size 3		e Treatment:	393	MC			
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5/8*	Feet	50 50	Test After Ac	id or Fractur Method ure Treatment	e Treatment: of Testing: (Give amount	303 Cho	MCF	F/Day; Hour	s flowed 3	}
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