STATE OF NEW MEXICO									
ERGY AND MINERALS DEPARTMENT									
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ĺ	DISTRIBUTION								
i	SANTA PE			l					

OIL CONSERVATION DIVISION

SANTA	FE,	NEW	MEXICO	87501

PILE	SANTA FE, NEV	W MEXICO 8/501			
LAND OFFICE	REMIEST EN	R ALLOWABLE			
TRANSPORTER GAS	A	ND			
PRODUCTION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	- Disi		
Bradley H. Keyes and	1 Margarit N. Kryfs Tr.	TRUST Agreement dtd	9/21/1		
Box 842 Acter NI Reason(s) for filing (Chees proper box		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde				
If change of ownership give name and address of previous owner	Bradley H. Keyes - Bo	x 842 - Aztec, n. m. 8	7410		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lec			
YOCKEN	11	ICTURE CLIFF State, Fode	Court Ito.		
Location	95n N	e and 1850 Feet From	The E		
Line of Section 20 To	ownship 27N Range	NMPM,	JAN JUAN County		
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Ol	1 or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
Name of Authorized Transporter of Co	A A /-:	0	oved copy of this form is to be sent)		
EL PASO NATURAL (Unit Sec. Twp. Rgs.	BOK 842 - Datec, 1	V.M. 87410		
give location of tanks.		1			
f this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Develops (DF, RRB, RI, GR, etc.)					
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
rest data and request f	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	Chose orac		
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF		
		L			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shmt-is)	Casing Pressure (Shut-in)	Choke Size		
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION		
		APPROVED			
visions have been complied with	regulations of the Oil Conservation and that the information given	Oriental and the translets and the Oile			
bove is true and complete to the	best of my knowledge and belief.	BY Trigge St.	on the second of		
	<u>,</u>				
Bradle	Stere	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Budley	atwe)				
(Ti	tie)	All sections of this form a able on new and recompleted	ust be filled out completely for allow- vells.		
12/8	182	1	II. III. and VI for changes of owner,		

Fill out only Sections I, II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.