Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. RODDY PRODUCTION COMPANY, INC. 30-045-06392 Address BOX 2221, FARMINGTON, NEW MEXICO 87499-2221 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas X Change in Operator If change of operator give name and address of previous operator BRADLEY H. & MARGARET N. KEYES TRUST

Lease Name					Kind of Lease		Lease No.	
YOCKEY					ederal or Fee	NMNM(NMNM020496	
ocation				· · · · · ·				
Unit LetterG	:1850	_ Feet From The _	NORTH Line and 1850	Fee	t From The _	EAST	Line	
Section 20 Towns	hip 27N	Range 11W	, NMPM,	SAN JU	AN		County	
							-	
II. DESIGNATION OF TRA								
arme of Authorized Transporter of Oil or Condensate		Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX EL PASO NATURAL GAS CO.			Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978					
			·····					
ive location of tanks.	1 1	I wp. I kge.	Is gas actually connected?	?				
this production is commingled with the	at from any other lease of	or pool, give comming	ling order number:					
V. COMPLETION DATA	•							
Designate Type of Completion	n - (X)	ell Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		_ !	
levations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Dept	h		
				=				
Perforations					Depth Casin	g Shoe		
······································	TUDBIC	CACINIC AND	CENTENIE DECOR		<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET	CACKS OFFIERE					
THOSE OFF	CASING & TUBING SIZE		DEFIN SET	SACKS CEMENT				
						 -		
. TEST DATA AND REQUI	EST FOR ALLOV	VABLE						
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volum	se of load oil and mus	be equal to or exceed top allow	vable for this	depth cabe f	THE TE	75 00	
Date First New Oil Ruii 10 Tatik	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test		Producing Method (Flow, pur	np, gas iyi, e	אן (יי		EVU	
ength of Test	Tubing Pressure		Casing Pressure		OCT1 9 1993			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCE CON. DI			
					U			
GAS WELL						DIS	. 3	
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate			
					ap the seal .			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
W 0000 . mon			 					
I. OPERATOR CERTIFI			OIL CON	SEDVA	ATION!	חווופור	N	
I hereby certify that the rules and reg Division have been complied with an							אוכ	
is true and complete to the best of m			Data A	, (OCT 19	1993		
-	M		Date Approved	1				
	1111		• •			, ı		

Signature KENNETH E. Printed Name 10/18/93

Date

PRESIDENT 325-5750^{Title}

Telephone No.

But) Chang By.

SUPERVISOR DISTRICT #3

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.