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TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company

Address
Box 990, Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

See back for workover details

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gordon	Well No. 4	Pool Name, Including Formation Fulcher Kutz Pictured Cliffs	Kind of Lease State, Federal or Fee X
Location Unit Letter H ; 1650 Feet From The North Line and 990 Feet From The East Line of Section 22 , Township 27N Range 10W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 22
	Twp. 27N	Rge. 10W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded W/O 7-24-65	Date Compl. Ready to Prod. W/O 8-7-65		Total Depth 2165		P.B.T.D. 2159			
Pool Fulcher Kutz P. C.	Name of Producing Formation Pictured Cliffs		Top Oil Gas Pay 2070		Tubing Depth No tubing			
Perforations 2070-78, 2104-12, 2124-28					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	9 5/8"		93'		85 Sks.			
7 7/8"	5 1/2"		2057'		160 Sks.			
4 3/4"	2 7/8"		2159'		100 Sks.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1342 MCF/D	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure	Casing Pressure 406	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED E.S. OBERLY

September 7, 1965 Petroleum Engineer

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 9 1965

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

7-24-65	Rigged up Ready Drilling Co. rig #1 and mixed mud.
7-25-65	Fished out 3 joints 1" tubing, circulating for logs.
7-26-65	Logged well. Ran 68 joints 2 7/8", 6.4#, J-55 casing (2148.64') set at
8-4-65	2158.64' w/100 sacks regular cement, 1 1/4 cu. ft. Gilsomite/sk., 1/8# floccle/sk. Tested casing w/4200#. Perforated 2124-28' w/4 SF#, 2104-12', 2070-78' w/2 SF#, Traced w/30,000# 10/20 sand and 32,742 gallons water, 1 1/2 HCL, 6# J-100/1000
8-7-65	gallons. RDP 1100#, tr. pr. 2450-2900-4000#. Flushed w/1000 gallons. I.R. 26 RPM. Dropped 2 sets of 16 balls each. ISIP 500#, 5 min. 300#.
8-18-65	Swabbed well in. Date well was tested.