Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
DUEST FOR ALLOWARI F AND ALITHORIZATION

	7	TO TRA	NSP	ORT OIL	AND NATUR	AL GA								
Operator AMOCO PRODUCTION COMPA					กษ									
Address P.O. BOX 800, DENVER,	COLORAD	0 8020) [
Rew Well Change in Operator		Change in	/	. 🗀	Other (Pla	ease expli	ain)							
change of operator give name and address of previous operator	·····													
I. DESCRIPTION OF WELL	AND LEA	SE										_		
SCHWERDTFEGER A LS	Well No. Poo				ng Formation SOUTH (GAS)			Kind of Lease Lea State, Federal or Fee			Lease No.			
Ocation C Unit Letter		50	_ Feet Fi	rom The	FNL Line and 1782			Feet From The FWLLine				ine		
21 Section Township	27N		Range	8W	, NMPM,			SAN	JUAN		County			
II. DESIGNATION OF TRAN			IL AN	D NATU	RAL GAS		Airk an		ann of this f		()			
Name of Authorized Transporter of Oil MERIDIAN OIL INC.		or Conder	15216		3535 EAST							11		
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas	Address (Give add							-		
EL PASO NATURAL GAS CO		<u> </u>	lm.		P.O. BOX 1				TX 79	1978				
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rgc.	is gas actually com	nocted?	1	When 1						
this production is commingled with that	from any oth	er lease or	pool, gi	ve commingl	ing order number:									
V. COMPLETION DATA							1 ~		Dive Divi	le p	Suc B.			
Designate Type of Completion	- (X)	Oil Well	1 1	Gas Well	New Well Wo	rkover	Dec	pen	Plug Back	Same Resv	Diff Rei	; v		
Date Spuddod	Date Compl. Ready to Prod.				Total Depth	P.B.T.D.								
Elevations (DF, RKR, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth					
Perforations	<u> </u>				1				Depth Casii	g Shoe				
		TIRING	CASI	NG AND	CEMENTIN (E ER	R F	1	EM)	•			
HOLE SIZE	7	SING & T			D	H SET	W			ACKS CE	MENT			
					u	AI	ua2	3 19°						
						N. DIV.								
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABI.F		L	UIL	DI	ST. S						
OIL WELL (Test must be after t	recovery of to	nal volume	of load	oil and must	be equal to or exce	ed sop all	•		depth or be	for full 24 h	ours.)			
Date First New Oil Run To Tank	Date of Te				Producing Method									
Length of Test	Tubing Pressure				Casing Pressure	Choke Size								
Actual Prod. During Test	Oil - Ubis.			Water - Bbls.		Gas- MCF								
					<u></u> _				l					
GAS WELL					T167 - 126 - 17 - 17 - 17 - 17 - 17 - 17 - 17 - 1				two me ntes	sanaa Tar				
Actual Prod. Test - MCI/D	Length of	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-In)				Casing Pressure (S	Clicke Size								
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the that the info	Oil Conse	rvation		OIL Date Ap				ATION AUG 2		ON			
NU Illes-						٠٠٠٠٠	_	<u> </u>	() E	0.	_			
Signature Doug W. Whaley, Staff Admin. Supervisor					SUPERVISOR DISTRICT #3									
Printed Name July 5, 1990 Date		303-	Title -830= Icphone	4280 No.	Title									
								-		40 50 500 1850	,			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.