

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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Well:SCHWERDTFEGER A LS **No.:** 016
Operator: XTO ENERGY, INC.
API: 3004506397**Township:** 27.0N **Range:** 08W
Section: 21 **Unit:** C
Land Type: F **County:** San Juan
Accumulated:
Oil: 82 (BBLS) **Gas:** 177529 (MCF)
Water: 73 (BBLS) **Days Produced:** 7556 (Days)

Year: 1999
Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	459	0	31	0	459
February	0	431	0	28	0	890
March	0	465	40	31	0	1355
April	0	447	0	30	0	1802
May	0	449	0	31	0	2251
June	0	428	0	30	0	2679
July	0	428	0	31	0	3107
August	0	435	0	31	0	3542
September	0	401	0	30	0	3943
October	0	396	0	31	0	4339
November	0	384	0	29	0	4723
December	0	392	3	31	0	5115
Total	0	5115	43	364		

Year: 2000
Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	394	0	31	0	5509
February	0	355	0	29	0	5864
March	0	380	0	31	0	6244

April	0	374	0	30	0	6618
May	0	382	0	31	0	7000
June	0	367	0	26	0	7367
July	0	389	0	31	0	7756
August	0	380	0	31	0	8136
September	0	361	0	30	0	8497
October	0	356	0	31	0	8853
November	0	335	0	28	0	9188
December	0	360	0	31	0	9548
Total	0	4433	0	360		

Year: 2001

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	364	0	31	0	9912
February	0	326	0	28	0	10238
March	0	357	0	30	0	10595
April	0	354	5	30	0	10949
May	0	361	0	31	0	11310
June	0	332	0	26	0	11642
July	0	358	0	31	0	12000
August	0	389	0	31	0	12389
September	0	348	0	30	0	12737
October	0	355	0	31	0	13092
November	0	332	11	27	0	13424
December	0	440	2	31	0	13864
Total	0	4316	18	357		

Year: 2002

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	385	12	31	0	14249
February	0	374	0	28	0	14623
March	0	363	0	31	0	14986
April	0	337	0	30	0	15323
May	0	0	0	0	0	15323
June	0	299	0	26	0	15622
July	0	362	0	31	0	15984
Total	0	2120	12	177		

XTO Energy Well Workover Report
SCHWERDTFEGER A # 16 PICTURED CLIFFS
Objective: Re-frac PC & PWOP

11/14/01: FTP 12 psig, FCP 12 psig. Set & tstd anchors. MIRU workover rig. ND WH. NU BOP. TIH w/3 jts tbg & tgd btm @ 2,430', no fill. POH & LD 78 jts 1-1/4" J-55 tbg. PU & TIH w/70 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. POH w/70 jts tbg. SDFN.

11/15/01: SICP 25 psig. Blew dwn well. PU & TIH w/5-1/2" Bobcat CSFB pkr, XO, 70 jts 3-1/2" 9.3#, J-55, EUE, 8rd tbg & 1 - 4' x 3-1/2" tbg sub. Set pkr @ 2,293' w/24 pts comp. Loaded TCA w/24 bbls 4% KCl wtr. Press tstd pkr & csg to 500 psig for 30", held OK. SDFN.

11/16/01: SITP 0 psig. MIRU frac crew. Loaded tbg w/24 bbls 4% KCl wtr. EIR @ 10.7 BPM & 50 psig. Ppd 750 gals 15% NEFE HCl acid & 1,029 gals 4% KCl wtr @ 10 BPM & 380 psig. ISIP vac. Let acid soak 5". Ppd 900 gals 4% KCl wtr w/10% mutual solvent & 420 gals 4% KCl wtr. Frac'd PC perfs fr/2,372'-2,408' dwn 3-1/2" tbg w/43,270 gals 70Q, N2 foamed, ClearFrac fluid carrying 96,000# 20/40 Brady sd & 300# PropNET @ 30 BPM (avg) & 2,460 psig (avg) as follows: 10,000 gals 70Q, foamed, ClearFrac pad @ 27.4 BPM & 2,353 psig; 4,000 gals 70Q, foamed, ClearFrac w/1 PPA 20/40 Brady sd @ 30 BPM & 2,394 psig; 6,000 gals 70Q, foamed, ClearFrac w/2 PPA 20/40 Brady sd @ 29.9 BPM & 2,399 psig; 10,000 gals 70Q, foamed, ClearFrac w/3 PPA 20/40 Brady sd @ 30.1 BPM & 2,476 psig; 7,600 gals 70Q, foamed, ClearFrac w/4 PPA 20/40 Brady sd @ 29.4 BPM & 2,550 psig; 5,200 gals 70Q, foamed, ClearFrac w/4 PPA 20/40 Brady sd & 300# PropNET @ 30.1 BPM & 2,568 psig; & 300 gals 70Q, foamed, ClearFrac w/4 PPA 20/40 Brady sd @ 30.1 BPM & 1,534 psig. Flushed w/840 gals 4% KCl wtr @ 10.4 BPM & 1,100 psig. ISIP 893 psig, 30 sec SIP 888 psig, 5" SIP 829 psig, 10" SIP 760 psig, 15" SIP 691 psig. RDMO frac crew. SWI 2 hrs. Inst 1/4" ck. OWU to flowback tnk @ 1:30 p.m., SITP 130 psig. 2:30 p.m.: F. 0 BLW, FTP 40 psig, 1/4" ck. 3:30 p.m.: F. 0 BLW, FTP 40 psig, 1/4" ck. 7:00 p.m.: F. 0 BLW, FTP 180 psig, 1/4" ck. 10:00 p.m.: F. 0 BLW, FTP 160 psig, 1/4" ck. 1:00 a.m.: F. 0 BLW, FTP 100 psig, 1/4" ck. 3:00 a.m.: F. 0 BLW, FTP 75 psig, 1/4" ck. 6:00 a.m.: F. 0 BLW, FTP 45 psig, 1/4" ck.

11/17/01: FTP 45 psig, SICP 0 psig (pkr). Blew dwn well. Rel pkr @ 2,293'. POH & LD 70 jts 3-1/2" tbg, XO & Bobcat CSFB pkr. TIH w/pmp bailer & 74 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Tgd btm @ 2,390' (40' fill). CO sd fr/2,390'-2,415'. Bailer quit. POH w/tbg & bailer. CO bailer. TIH w/pmp bailer & tbg. CO sd fr/2,415'-2,430'. POH w/tbg & bailer. LD bailer. TIH w/SN, 74 jts tbg & 17' x 2-3/8" tbg subs. Set SN @ 2,410'. RU swb. BFL 1,800' FS. S. 0 BO, 10 BLW, 4 hrs (13 runs). FFL 2,200' FS. Well did not KO flwg. RD swb. TIH w/tbg & tbg btm @ 2,429' (1' fill). POH w/10 jts tbg. SDFN.

11/18/01: SITP 0 psig, SICP 10 psig. Turned TCA to sales w/comp @ 10:45 a.m.

11/20/01: SITP 0 psig, FCP 8 psig. TIH w/10 jts tbg & tgd btm @ 2,429' (1' fill). POH w/1 jt tbg. RU swb. BFL 1,800' FS. S. 0 BO, 3 BLW, 2 hrs (6 runs). FFL 1,900' FS. Well did not KO flwg. Rec dirty wtr w/no sd. RD swb. POH w/tbg & SN. TIH w/3" x 9' slotted OPMA, 1 - 3' x 2-3/8" tbg sub, SN, 1 - 6' x 2-3/8" tbg sub & 74 jts 2-3/8" tbg. Landed tbg @ 2,422'. SN @ 2,409'. ND BOP. NU WH. TIH w/1" x 1' strainer nipple, 2" x 1-1/2" x 8' RWAC "Z" pmp (SN XTO-187), rod guide, RHBO tool, 1" x 1' lift sub, 95 - used Grade "C" 3/4" rods, 1 - 8', 1 - 6' x 3/4' pony rods & 1-1/4" x 16' PR w/8' PR liner. HWO. Loaded tbg w/8 bbls 4% KCl wtr. Press tbg to 400 psig, held OK. Rel press. Press tbg to 300 psig w/rod pmp, held OK. RDMO workover rig. WO ppg ut installation.

11/21/01: Gas prod includes Schwerdtfeger A LS #15A. Built ppg ut pad. Set rpr'd Lufkin T-A-9A, 40-89-42 ppg ut w/23" gearbox sheave & rebuilt Arrow C-46 gas eng w/6" sheave & 3 B-144 belts. HWO. Ditched in 1" pipe fuel gas line fr/mtr run inlet to pp gut eng vol pot. Std pp gut @ 2:00 p.m., 11/20/01. Ppg @ 5 x 42" SPM. Had tail brg knock. SD pp gut. Rmv'd tail brg & took to Miller & Son's for rpr. SDFN.

11/22/01: Repl tail brg assy w/rebuilt tail brg. Inst tail brg on pp gut. (Rpr costs under warranty). HWO. Std pp gut @ 1:00 p.m., 11/21/01. Ppg @ 5 x 42" SPM. Gas prod includes Schwerdtfeger A LS #15A.
