Complete Complete Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		10 1117	11101 C	7111 OIL	MIND IN	TOTING OF					
Operator AMOCO PRODUCTION COMPANY								Well API No. 3004506398			
Address			· · · · · ·			····					
P.O. BOX 800, DENVER, (Reason(s) for Filing (Check proper box)	COLORAL	00 8020) 1		Oth	et (Please expl	ain)				
New Well		Change in	Transpor	ter of:		-					
Recompletion	Oil		Dry Gas	[]							
Change in Operator		ıd Gas 🔲	-	re-7 /							
change of operator give name											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name FLORANCE D LS	Well No. Pool Name, Includin 8 BLANCO SOU				T CLIEFS		Kind of Lease FEDERAL		Lease No. NN003380		
Location		L	1		0111 (110	or chille	3) FE	DENAL	NITO	03.360	
Unit Letter	. :	990	Feet Fro	un The	FNL ail	e and	1800 Fe	et From The	FWL	Line	
Section 20 Township	27	'N	Range	8W	, N	MPM,	SA	N JUAN		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conder		NATU	Address (Gn	e address to w	hich approved	copy of this form	is to be se	nt)	
MERIDIAN OIL, INC.					3535 F	AST 30TI	STREET	, FARMING	ON, N	M 87401	
Name of Authorized Transporter of Casing E.L. PASO NATURAL GAS CO	head Gas MPANY	PANY		Gas	l			pproved copy of this form is to be sent) 2 PASO, TX 79978			
If well produces oil or liquids,	Unit	Soc.	Twp	Rge.	Is gas actually connected?			When ?			
pve location of tanks.	Ĺ	L	<u></u>	1	ļ						
f this production is commingled with that f IV. COMPLETION DATA	rom any ot	her lease or	pool, give	e comming!	ing order num	ber:					
		Oil Well		ias Well	New Well	Workover	Deepea	Plug Back Sau	ne Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		ipi. Ready M	o Prod.		Total Depth	1	J	P.B.T.D.		٠	
are speaked					-						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	L				·			Depth Casing S	live		
		TURING	CASIN	JC AND	CEMEN'II	NG RECOR		<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
Trock Otek											
								 			
	 										
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE				t bt- (16	- direct on he for	Call 24 hou		
OIL WELL (Test must be after r. Date First New Oil Rus To Tank	Date of T		of load o	ni and must	Producing M	r exceed top all lethod (Flow, p	ump, gas lift.	etc.)		,	
Date of tex					ľ		- F 54	Townselson			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Orl - Bbla	<u> </u>			Water - Bble	: Ff.8 e	5 1031,	Gas- MCF			
						ે! ((() ()	id. 111	الم			
GAS WELL						عاط	1-0	• • <u>,</u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF. T. 3			Gravity of Condensate				
Lesting Method (pater, back pr.)	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shut-in)			Choke Size			
	<u></u>				\			<u> </u>			
VI. OPERATOR CERTIFIC				ICE	11		NSERV	ATION D	IVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					n=:	FEB 2 5 1991					
11,100		·			Dat	e Approve	ea	Α			
L. H. Whiley					Ву	By Bul Charl					
Signature Doug W. Whaley, Staff Admin. Supervisor					SUPERVISOR DISTRICT 13						
Printed Name Title					Title				miC1	r J	
February 8, 1991		303 -	830=4 Icphone P	280 <u> </u>							
			-		.1L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.