

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FNL

1800FWL

Sec. 20 T 27N R 8W

Unit C

5. Lease Designation and Serial No.

NM-03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance D LS #8

9. API Well No.

3004506398

10. Field and Pool, or Exploratory Area

Blanco Pict. Cliffs So.

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has plugged and abandoned the above referenced well per the attached.

If you have any technical questions please contact Lara Kwartin at (303) 830-5708 or myself for any administrative concerns at the telephone number listed above.

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst

Date

06-05-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NM000

MIRUSU 5/19/95. Tried to take wellhead apart. Had trouble w/wellhead. NDWH and NUBOP. TOH w/2.375" tbg. Found heavy mud on tbg and TIH w/scraper. TOH w/scraper.

TIH and set retainer at 2771' and prep to cmt. Load csg w/wtr and press test csg to 500# and casing bled off to 100# in one minute. TOH w/stinger and run HES and ran CBL log. RD HES & TIH w/stinger and prep to cmt.

Stung into Ret and pump 20 sxs Class B cmt below Ret and spotted w/34 sxs 65/35 poz cmt above ret from 2771-2450'. Laid down 22 jts. TOH w/stinger. TIH w/squeeze gun and perf'd from 2119-2120' w/2 jspf, .380 inch diameter. Total 2 shots fired. TIH w/cmt retainer. Set retainer at 2076'. RU HES and pumped 40 sxs Class B cmt below retainer. Cmt'd w/21 sxs cmt on top of cmt ret. from 2076-1917'. Laid down 11 jts and TOH w/stinger. Perf'd well from 1788-1789' w/2jspf, .380 inch diameter, total 2 shots fired.

TIH w/cmt ret and set retainer at 1731'. Run HES and pumped 40 sxs Class B cmt below retainer and 21 sxs cmt on top of retainr from 1731-1734'. Left cmt in hole below retainer to bottom of ret.

Laid down 30 jts and TOH w/stinger, Perf'd well from 842-843' w/2 jspf, .380 inch diameter, total 2 shots fired. Cmt'd with 275 sxs Class B cmt from 843-12' and well circ to surface. Laid down rest of tbg and circ cmt to surface.

NDBOP and filled csg and cut off well head. Installed P & A marker.

RDMOSU 5/24/95.

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