

U. S. LAND OFFICE ~~Santa Fe~~
SERIAL NUMBER ~~S. F. 078356~~
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES Gentle "A"
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
 Lessor or Tract Centle "A" Field Fulcher-Kutz State New Mexico
 Well No. 1 Sec. 24 T. 27N R. 9W Meridian N. M. P. M. County San Juan
 Location 1090 ft. EX of N Line and 1090 ft. E of W Line of Section 24 Elevation 6069 ft.
 (S) (W) (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

F. E. ...

Date March 12, 1953 Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling January 21, 1953 Finished drilling February 4, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~G-2045~~¹ to ~~2126~~¹ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4"	40.5	8E	H-40	130'	Guide				
7"	20	8R	J-55	2042'	Comp. Guide & Float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	136'	100	Circulated		
7"	2048'	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	8	Nitro-glycerin	153 Quarts	2-28-53	2068' - 2132'	2135'

TOOLS USED

Rotary tools were used from 135' feet to 2141' feet, and from _____ feet to _____ feet
Cable tools were used from 0' feet to 135' feet, and from _____ feet to _____ feet

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DATES

March 3, 1933 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Banner Drilling Company, Driller
Sherwin Drilling Company, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1275'	1275'	Sand and Shale
1275'	1836'	561'	KIRTLAND
1836'	2045'	209'	FRUITLAND
2045'	2126'	81'	PICTURED CLIFFS
2126'	2141'	15'	LEWIS

[OVER]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

[illegible]