

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

March 18, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

Navajo Indian

Well No. 2-B

in NW

1/4

NW

1/4

(Company or Operator)

(Lease)

D

Sec. 12

T. 27N

R. 8W

NMPM,

So Blanco P. C.

Pool

Unit Letter

San Juan

County. Date Spudded. 2-25-59

Date Drilling Completed

3-4-59

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| O |   |   |   |
| E | F | G | H |
|   |   |   |   |
| L | K | J | I |
|   |   |   |   |
| M | N | O | P |
|   |   |   |   |

Elevation 6025'

Total Depth 2143' PBD

Top Oil/Gas Pay 2030

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2030-2110

Open Hole

Depth

Casing Shoe

Depth

Tubing

2111'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: Too small to measure MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 946 MCF/Day; Hours flowed 3 hrs,

Choke Size 3/4" Method of Testing: Multi Point Back Press. Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 2265 bbls water and 100,000# sand

Casing

Tubing

Date first new

Press. 764#

Press. 763#

oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size

Feet

Size

|       |      |     |
|-------|------|-----|
| 8-5/8 | 106  | 100 |
| 5-1/2 | 2143 | 100 |
| 1"    | 2111 |     |
|       |      |     |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 24 1959, 19\_\_\_\_

**SOUTHERN UNION GAS COMPANY**

(Company or Operator)

Original Signed By

By: A. M. WIEDERKAMP

A. M. Wiederkamp (Signature)

Title: Mgr. Exploration Department

Send Communications regarding well to:

Name: Paul J. Clote

Address: 1001 Burt Building - Dallas, Texas

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3





|                             |                  |   |
|-----------------------------|------------------|---|
| OIL CONSERVATION COMMISSION |                  |   |
| AZTEC DISTRICT OFFICE       |                  |   |
| No. Copies Received 4       |                  |   |
| DISTRIBUTION                |                  |   |
|                             | NO.<br>FURNISHED |   |
| Operator                    | /                |   |
| Santa Fe                    | /                |   |
| Proration Office            | /                |   |
| State Land Office           |                  |   |
| U. S. G. S.                 |                  |   |
| Transporter                 |                  |   |
| File                        | /                | ✓ |

|  |  |  |
|--|--|--|
|  |  |  |
|--|--|--|