Submit 5 Cones
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department/

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artema, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

**			1113FC		- ANU NA	I URAL G	43				
Operator Thion Texas Petro	olaum Co	rnora	tion			-	Well	IPI No.			
Address	reun Co	ithora	C 1011								
2.0. Box 2120 "	louston.	Texas	s 772	252-21	20						
Reason(s) for Filing (Check proper box) New Well		A :-	· -		Oth	et (Please expi	ain)				
Recompletion	Oil	Change in	Dry Gas	_							
Change in Operator	Caninghead		Condens								
f change of operator give name	California							- · · · · · · · · · · · · · · · · · · ·			
ad address of previous operator			0			<u> </u>			·····		
I. DESCRIPTION OF WELL Lesse Name				ANCO	ing Formation		. V'- A	<u></u>			
Navajo Indian	"B"	2	VPi	cture	Cliffs	SOUT	. State	of Lease Federal or Fe		ease No. [ND8468	
Location	-					1	н		1 3 3 3 3		
Unit Letter	_ :		Feet Fro	m The	Lin	e and	Fe	et From The		Line	
Section 19 Townshi	. 27	20/	Range	8	h/ N	MPM.	500/1	11001		County	
V		<u> </u>						UAIV_		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				NATU							
Meridian Oil Inc.		or Conden				s address so w Box 4289,					
Name of Authorized Transporter of Casing		_	or Dry G	ias 🗓	Address (Gir	e address to w	hick approved	copy of this f	orm is to be s	ent)	
Gas Company of Ne	 -		T		P.O. Box 1899, I				M 87413	} 	
if well produces oil or liquids, two location of tanks.	Unait	Sec.	Twp.	j Rge. I	is gas actual	y consected?	When	?			
this production is commingled with that	from any other	r lease or	pool, give	comming	ing order num	ber:					
V. COMPLETION DATA		,			·						
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Res		y to Prod.		Total Depth		l	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ac.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
reforations						ļ					
CICALOR								Depth Casin	ng Shoe		
	T	UBING,	CASIN	G AND	CEMENTI	NG RECOR	D	!		- · · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<u> </u>			<u> </u>			
	:		, , , , , , , , , , , , , , , , , , , 		 			· 			
					: 						
I. TEST DATA AND REQUES OIL WELL Test must be after to					.			4 .4 .			
OLL WELL Test must be after re Date First New Oil Run To Tank	Date of Test		of load ou	ana mien		exceed top and sthod (Flow, pa		<u>-</u>	or full 24 hou	rs.)	
					İ						
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
estung Method (pitot, back pr.)	g Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
			_,					, cios os			
I. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE							
I hereby certify that the rules and regula					(DIL CON	15ERV	MOLL	DIVISIC	M	
Division have been complied with and to is true and complete to the best of my k			en above			. A	_	Alica	Ω 1000		
1,	a 1	. ,			Date	Approve			8 1989		
in the	<u> </u>	abe			By_		3	رر د	Than!	*	
Annette C. Bisb	y Env	. & Pe	eg. Se	crtry	Jy _			 	DISTRIC	TT # #	
Printed Name 8-4-89		13)968	Title		Title				DIGITAL		
Date			phone No								
					1.6						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well trame or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.