

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

200 Amoco Court, Farmington, N.M. 87401 Tel: (505) 326-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW / NW SEC. 23, T27N, R12 W. N.M.P.M.
E

5. Lease Designation and Serial No.

NM-035634

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. MC GRADY A 2

9. API Well No.

3004506402

10. Field and Pool, or Exploratory Area

DAKOTA

11. County or Parish, State

SAN JUAN, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Pit closure
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pit closure verification - see attached documentation.

BLOW / SEPARATOR PLT - ABANDONED.

Denny E. Faust
DEPUTY OIL & GAS INSPECTOR

JUL 11 8 1996

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14. I hereby certify that the foregoing is true and correct

Signed

B. S. Shaw

Title

Enviro. Coordinator

Date

4-6-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORTOperator: Amoco Production Company Telephone: (505) - 326-9200Address: 200 Amoco Court, Farmington, New Mexico 87401Facility Or: A. B. MCGRAW A 2
Well NameLocation: Unit or Qtr/Qtr Sec E Sec 23 T 27N R 12W County SAN JUANPit Type: Separator X Dehydrator Other BLULand Type: BLM X, State , Fee , Other Pit Location: Pit dimensions: length 20', width 20', depth 6'
(Attach diagram)Reference: wellhead X, other Footage from reference: 175Direction from reference: 30 Degrees East North X
of
X West South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)

50 feet to 99 feet (10 points)

Greater than 100 feet (0 Points) 0

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes (20 points)

No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)

200 feet to 1000 feet (10 points)

Greater than 1000 feet (0 points) 10RANKING SCORE (TOTAL POINTS): 10

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OIL CON. DIV.
DEPT 3

Date Remediation Started: _____ Date Completed: 3-31-95

Remediation Method: Excavation X Approx. cubic yards 75
(Check all appropriate sections) Landfarmed X Insitu Bioremediation _____
Other _____

Remediation Location: Onsite X Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation TO BEDROCK

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location see Attached Documents
Closure Sampling: _____

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 3'

Sample date 3-31-95 Sample time _____

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 55

TPH 24 ppm

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 4-6-95

SIGNATURE

B. Shaw

PRINTED NAME
AND TITLE

Buddy D. Shaw
Environmental Coordinator

NAD I

CLIENT: <u>Amoco</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80257</u> C.D.C. NO: <u>—</u>
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FIELD REPORT: PIT CLOSURE VERIFICATION

LOCATION: NAME: <u>H.B. McGRADY</u> A WELL # <u>2</u> PIT: <u>Blow/scr.</u>	DATE STARTED: <u>3-31-95</u>
QUAD/UNIT: <u>E</u> SEC: <u>23</u> TWP: <u>27N</u> RNG: <u>12W</u> BM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u>	DATE FINISHED: _____
QTR/FOOTAGE: <u>SW/NW</u> CONTRACTOR: <u>MOSS</u>	ENVIRONMENTAL SPECIALIST: <u>REG</u>
EXCAVATION APPROX. <u>20</u> FT. x <u>20</u> FT. x <u>6</u> FT. DEEP. CUBIC YARDS: <u>75</u>	
DISPOSAL FACILITY: <u>ON SITE</u> REMEDIATION METHOD: <u>LAND FARM</u>	
LAND USE: <u>AGRI.</u> LEASE: <u>NM-035634</u> FORMATION: _____	

FIELD NOTES & REMARKS:	PIT LOCATED APPROXIMATELY <u>175</u> FEET <u>N30°W</u> FROM WELLHEAD.		
DEPTH TO GROUNDWATER: <u>7100'</u>	NEAREST WATER SOURCE: <u>71000</u>	NEAREST SURFACE WATER: <u><1000'</u>	
NMOCB BANKING SCOPE: <u>10</u>	NMOCB TPH CLOSURE STD: <u>1000PPM</u>	<u>CONCRETE LINED CANAL</u>	

SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: ABANDONED

MOIST, BROWN, SILTY SAND. - SILTY MUD BOTTOM.
NO ODOR / STAIN.

FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
SES@3'	1437	10.0	20.0	-	12	24

BEY ROCK

SCALE

PIT PERIMETER

OVM RESULTS

PIT PROFILE

[illegible]

TRAVEL NOTES: CALLOUT: 3-30-95 ONSITE: 3-31-95 1115

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client:	Amoco	Project #:	
Sample ID:	Southeast Side @ 3'	Date Analyzed:	3-31-95
Project Location:	H. B. McGrady A 2	Date Reported:	3-31-95
Laboratory Number:	TPH-1437	Sample Matrix:	Soil

Parameter -----	Result, mg/kg -----	Detection Limit, mg/kg -----
Total Recoverable Petroleum Hydrocarbons	24	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg -----	Duplicate TPH mg/kg -----	% *Diff. -----
	14,000	13,000	7

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Blow/Separator Pit - B0257

R. E. O'Neil
Analyst

Review