

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 2, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Schwerdtfeger, Well No. 15-A, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 21, T. 27N, R. 8W, NMPM, Blanco Pool  
Unit Letter

San Juan County. Date Spudded 4-21-58 Date Drilling Completed 5-9-58

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

865'N. 2250'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>162'</u>	<u>150</u>
<u>7 5/8"</u>	<u>4496'</u>	<u>300</u>
<u>5 1/2"</u>	<u>458'</u>	<u>150</u>
<u>2"</u>	<u>4821'</u>	<u>---</u>

Elevation 6300' Total Depth 4896' ~~MEOC.O.~~ 4870'

Top Oil/Gas Pay 4712' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4712-4736; 4744-4756; 4778-4800; 4818-4836

Perforations 4846-4856

Open Hole None Depth 4892' Depth Casing Shoe 4821' Depth Tubing 4821'

OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size        Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):        bbls. oil,        bbls water in        hrs,        min. Size       

GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment: 5884 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,500 gal. water and 70,000# sand.

Casing 1091 Tubing 1065 Date first new Press. 1091 Press. 1065 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 9 1958, 19 58

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

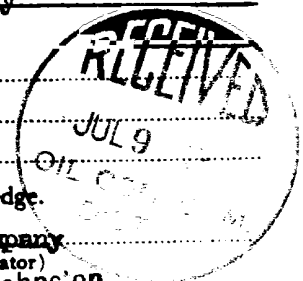
By: Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

No. 10000 5

DATE RECEIVED		
BY		
RECEIVED		
2.		
DATE		
APPROVED BY		
STATE LAND OFFICE		
U. S. G. S.		
Transporter		
File		✓