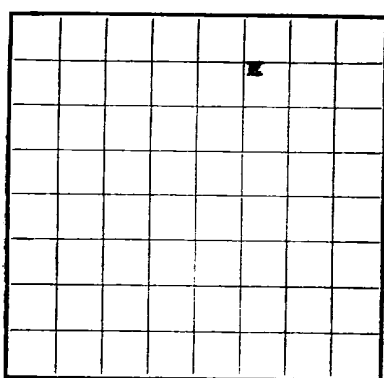


New Mexico

U. S. LAND OFFICE 011393

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. W. Turner
Lessor or Tract Glenn Address Box 728 - Farmington, N. M.
Well No. 1-21 Sec. 21 T. 27-N R. 2-W Meridian N.M.P.M. County San Juan
Location 990 ft. S. of N. Line and 1636 ft. W. of E. Line of Sec. 21 Elevation 6233 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

C. Reeson Neal, Agent in FarmingtonDate September 17, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling July 21, 1955, 19... Finished drilling Aug. 23, 1955, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2125 to 2195 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	21 1/2	8 rd. thd.	2-5	20'	None				Surface
5-1/2"	14 1/2	8 rd. thd.	2-5	2121'	Halliburton				Long String
2-3/8"	11 3/8	8 rd. thd.	2-5	2195'	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	99.5'	80	Halliburton		Mostly water
5-1/2"	2129'	100	Halliburton		Mostly water
2-3/8"	Production packer at 10121 tubing landed at 2176'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Attempted to shoot casing at 8/22/55 but were unsuccessful.						

TOOLS USED

Rotary tools were used from 99.5 feet to 2130 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 99.5 feet, and from 2130 feet to 2195 feet

Initial Potential Test

DATES

September 1, 1955, 19... Shut in for potential test
Put to producing August 24, 1955, 19...

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,788 MCF/day (Three hour test) Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 604 psig.

EMPLOYEES

Granite Drilling Co., Inc., Driller _____, Driller
Drilling Contractor, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1200	1200	Sand & Shale
1200	1335	135	Sand
1335	1815	480	Sand & Shale
1815	2115	300	Sand, shale & coal
2115	2125	10	Coal
2125	2195	70	Sand
			Top Pictured Cliffs 2125

