

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499-(505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
990' FNL, 1636' FEL, Sec.21, T-27-N, R-9-W, NMPM

- 5. Lease Number  
NM-011393
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number  
Cleveland #6
- 9. API Well No.  
30-045-06405
- 10. Field and Pool  
Fulcher Kutz Pict.Cliffs
- 11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

- 1-23-96 MIRU. ND WH. Release pkr. NU BOP. TOOH w/71 jts 2 3/8" tbg & 5 1/2" pkr. SDON.
- 1-24-96 TIH w/5 1/2" csg scraper to 2096'. TOOH. TIH w/5 1/2" RBP, set @ 2050'. Load hole w/24 bbl wtr. Circ hole clean. PT csg to 280 psi/15 min, OK. TOOH. RU, ran CBL @ 11-1900', cmt intervals @ 86-150', 160-278' & 1380-1900'. ND BOP. Dig out WH. No bradenhead leak. TIH w/retrieving tool, latch RBP, TOOH. SDON.
- 1-25-96 TIH w/bit. Blow well & CO. Tag up @ 2188'. SDON.
- 1-26-96 TIH, drill @ 2188-2300'. Blow well clean. Spot 50 bbl 2% Kcl wtr. TOOH. RU, ran GSL neutron log @ 1600-2297'. RD. TIH w/74 jts 3 1/2" 9.2# J-55 10RD tbg, set @ 2293'. Pump 20 bbl gel wtr, 5 bbl fresh wtr ahead. Cmtd csg w/180 sx Class "B" 50/50 poz w/2% gel, 6.5 pps Gilsonite, 0.25 pps Flocele, 10% salt, 2% calcium chloride (260 cu.ft.). Displaced w/150 gal 7 1/2" Hcl & 16.3 bbl Kcl wtr. Circ 5 bbl cmt to surface. WOC. SD for weekend.
- 1-29-96 Ran CBL-VDL, CCL-GR @ 0-2283', TOC @ surface. Perf Pictured Cliffs w/0.27 diameter holes @ 2118, 2122, 2133, 2140, 2145, 2151, 2157, 2164, 2177, 2186, 2193, 2201, 2218, 2229, 2246, 2267, 2280' w/17 holes total. Frac w/60Q foam, 397 bbl 30# gel, 82,500# 20/40 Arizona sd. SI for gel break. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/6/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 15 1996

FARMINGTON DISTRICT OFFICE  
BY [Signature]

1-30-96 Blow well & CO. Load csg w/20 bbl 2# Kcl wtr. Blow well & CO.  
1-31-96 Blow well & CO.  
2-1-96 Blow well & CO. TOOH. RU, ran after frac log @ 1800-2272'. Ran Audio log @  
2118-2272'. RD. Blow well & CO.  
2-2-96 Blow well & CO.  
2-3-96 Blow well & CO. TOOH. TIH w/74 jts 1 1/2" 2.4# J-55 EUE 1CRD tbg, landed @ 2266'.  
ND BOP. NU WH. Could not pump off check. TOOH w/tbg. ND WH. NU BOP. Reland tbg @  
2266'. Pump off check. SD for Sunday.  
2-5-96 ND BOP. NU WH. RD. Rig released.