



Environmental Services Group
Southern Region

Cleveland No. 6 *B-21-27N-09W*
Meter Code 71106

Pit was excavated to 4 feet beneath ground surface. Headspace soil readings from excavation bottom were 230 parts per million. Soil analytical from a composite sample was as follows; benzene - < .5 mg/kg, total BTEX - 69 mg/kg, TPH - 1,660 mg/kg.

One soil boring was completed and a monitoring well installed. Soil boring analytical results were as follows; benzene - <.5 mg/kg, total BTEX - 1 mg/kg, TPH - 31.4 mg/kg. Groundwater was encountered at 66.83 feet. Initial groundwater analytical were as follows; benzene - 6.3 ug/L, toluene - 35.8 ug/L, ethylbenzene - 4.0 ug/L, xylenes - 21.2 ug/L. Second groundwater analytical were as follows; benzene - <1.0 ug/L, toluene - <1.0 ug/L, ethylbenzene - <1.0 ug/L, xylenes - <3.0 ug/l.

Denny E. Foust
DEPUTY OIL & GAS INSPECTOR

FEB 06 97

Approved

FIELD PIT SITE ASSESSMENT FORM

8

GENERAL

Meter: 71106 Location: Cleveland No 6
 Operator #: 2999 Operator Name: Meridian P/L District: Ballard
 Coordinates: Letter: B Section 21 Township: 22 Range: 9
 Or Latitude _____ Longitude _____
 Pit Type: Dehydrator _____ Location Drip: X Line Drip: _____ Other: _____
 Site Assessment Date: 6-11-94 Area: 11 Run: 31

SITE ASSESSMENT

NMOCD Zone:

(From NMOCD
Maps)

Inside

Outside

Land Type:

BLM ☒ (1)

State ☐ (2)

Fee ☐ (3)

Indian _____

Depth to Groundwater

Less Than 50 Feet (20 points) ☒ (1)

50 Ft to 99 Ft (10 points) ☐ (2)

Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area: 6-11-94

Is it less than 1000 ft from 6-11-94 wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☒ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body

Less Than 200 Ft (20 points) ☒ (1)

200 Ft to 1000 Ft (10 points) ☐ (2)

Greater Than 1000 Ft (0 points) ☐ (3)

Name of Surface Water Body Jaquez Canyon

(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)

6-11-94 ☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 60 40 POINTS

Remarks : One pit - dry

Inside V.Z. on Redline. & TAND

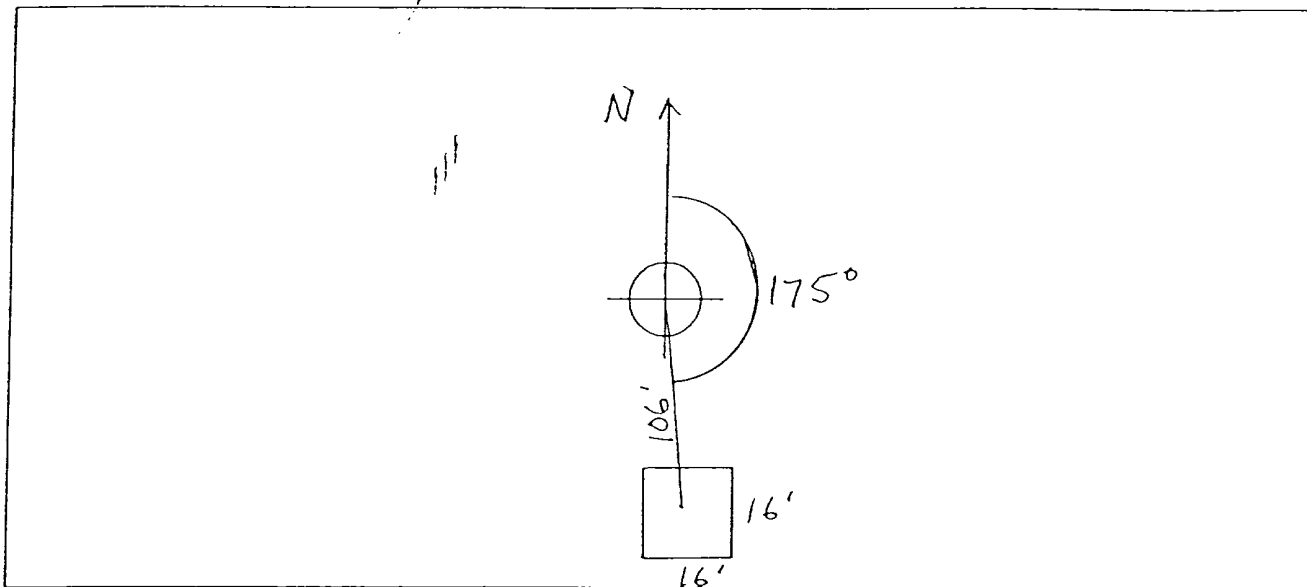
EMAR

71106

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 175 Footage from Wellhead 106
b) Length : 16 Width : 16 -Depth : 3

ORIGINAL PIT LOCATION



Remarks :

Photos - 1248

End dump

REMARKS

Completed By:

[Signature]

6-11-94

Phase I Excavation

GENERAL

Date Started : 6-22-94 Run: 11 31

FIELD OBSERVATIONS

Groundwater Encountered ☐ ☒ Approximate Depth _____ Feet

CLOSURE

Pit Closure Date: 8-22-94 Pit Closed By: BEJ

REMARKS

Remarks : EXCAVATED pit to 4', Hit Sandstone, Took pi.D. Sample,
Closed pit.

Signature of Specialist: [Signature]



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD233	945990
MTR CODE SITE NAME:	71106	Cleveland #6
SAMPLE DATE TIME (Hrs):	08/22/94	1445
PROJECT:	Phase I	
DATE OF TPH EXT. ANAL.:	08/24/94	08/24/94
DATE OF BTEX EXT. ANAL.:	08/25/94	08/26/94
TYPE DESCRIPTION:	VC	Black/gray sand & clay

Field Remarks:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG	20			
TOLUENE	29	MG/KG	20			
ETHYL BENZENE	2.7	MG/KG	20			
TOTAL XYLENES	37	MG/KG	20			
TOTAL BTEX	69	MG/KG				
TPH (418.1)	1660	MG/KG			2.01	28
HEADSPACE PID	230	PPM				
PERCENT SOLIDS	94.1	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

T Surrogate Recovery was at 126 % for this sample All QA/QC was acceptable.

Narrative:

performed analyses. Surrogate recovery was outside ATI QC limits due to matrix interference.

DF = Dilution Factor Used



CHAIN OF CUSTODY RECORD

Page _____ of _____

SUBJECT NUMBER		PROJECT NAME		PROJECT ANALYSIS		REQUESTED ANALYSIS		CONTRACT LABORATORY P. O. NUMBER	
APPLERS: (Signature)		DATE: 8/22/94		SAMPLE NUMBER		TPH EPA 418.1		#	
ID	DATE	TIME	MATRIX	TOTAL NUMBERS OF CONTAINERS	SAMPLE TYPE	EPA 418.1	BTEX	EPA 8020	REMARKS
187	8/22/94	1100	Soil	1	VC	X	X	X	208
188	8/22/94	1230	Soil	1	VC	X	X	X	209
189	8/22/94	1330	Soil	1	VG	X	X	X	210
190	8/22/94	1445	Soil	1	VC	X	X	X	211
191	8/22/94	1530	Soil	1	VG	X	X	X	212
[Large diagonal line across the table]									
ELIMINATED BY: (Signature)		DATE/TIME 33		RECEIVED BY: (Signature)		RELINQUISHED BY: (Signature)		DATE/TIME 280	
[Signature]		8/22/94 1650		[Signature]		[Signature]		8/23/94 0905	
ELIMINATED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		RELINQUISHED BY: (Signature)		DATE/TIME	
[Signature]				[Signature]		[Signature]		[Signature]	
REQUESTED TURNAROUND TIME		J ROUTINE ☐ RUSH ☐		SAMPLE RECEIPT REMARKS		RESULTS & INVOICES TO:		FIELD SERVICES LABORATORY	
CARRIER CO.								EL PASO NATURAL GAS COMPANY	
JLL NO.:				CHARGE CODE				P. O. BOX 4990	
								FARMINGTON, NEW MEXICO 87499	
								FAX: 505-599-2261	

Phase II Soil Boring

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-1
 Well # _____
 Page 1 of 2

LIP ENVIRONMENTAL
 7 Monroe Road
 ...mington, New Mexico 87401
 (505) 326-2262 FAX (505) 326-2388

Project Name EPNG Pits
 Project Number 14509 Phase 6000.77
 Project Location Cleveland Ave. 6, 71106

Elevation _____
 Borehole Location T27, R9, S21, B
 GWL Depth _____
 Logged By Jeff W. Kindley
 Drilled By G. Sudduth
 Date/Time Started 08/09/95 0720
 Date/Time Completed 08/11/95 1400

Well Logged By Jeff W. Kindley
 Personnel On-Site G. Sudduth, D. Roberts
 Contractors On-Site _____
 Client Personnel On-Site _____

Drilling Method 4 1/4 ID HSA
 Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM			Drilling Conditions & Blow Counts
							BZ	BH	S	
0				Backfill material to 4"						
5										
10	1	8-10'	.5 1.5	SAND, gray, medium to coarse grained, loose, dry					157 202	0755
15	2	13-15'	.6 1.5	S.A.A.					133 189	0802
20	3	18-20'	.6 1.5	S.A.A.					137 162	0811
25	4	23-25'	.4 1.5	SAND, brown/tan, medium grained, loose, dry					110 150	0824
30	5	28-30'	.2 1.5	S.A.A.					100 135	0832
35	6	33-35'	.8 1.5	S.A.A.					91 151	08411
40	7	38-40'	.6 1.5	SAND, yellow brown, coarse grained, loose, dry					144 162	0858

Comments:

At 50' the 6 1/4" augers got stuck. The bolts on the drill rig sheered off in an attempt to remove augers. On 08/10/95 the bolts on the drill rig sheered off a second time. The well was drilled to 80 and completed.

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-1
Well # _____
Page 2 of 2

ILIP ENVIRONMENTAL

40 Monroe Road
Birmingham, New Mexico 87401
(506) 326-2262 FAX (506) 326-2388

Project Name EPNG Pits
Project Number 14509 Phase 6000.77
Project Location Cleveland No. 6, 71106

Elevation _____
Borehole Location T27 R9, S21, B
GWL Depth _____
Logged By Jeff W. Kindley
Drilled By G. Sudduth / M. Donahue
Date/Time Started 08/09/95 0720
Date/Time Completed 08/11/95 1400

Well Logged By Jeff W. Kindley
Personnel On-Site G. Sudduth, D. Roberts
Contractors On-Site _____
Client Personnel On-Site _____

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ BH S			Drilling Conditions & Blow Counts
40										
45	8	43-45'	.5 / 1.5	CLAY, gray, stiff, dry, crumbles easily					163 / 168	0934
50	9	48-50'	.17 / 1.5	clayey sand (10% clay) medium grained, tight to stiff clay, dry					79 / 82	0952
55	10	53-55'	.17 / 1.5	S.A.A.					118 / 57	1014
60	11	58-60'	.19 / 1.5	SAA					83 / 61	1040
65	12	63-65'	.6 / 1.5	SAND, gray, coarse grained loose, moist					62 / 57	1109
70	13	68-70'	.7 / 1.5	S.A.A. Wet has an oil sheen on groundwater						70
75				S.A.A.						
80				Boring terminated at 80'						

Comments:

on August 11, 1995. A sample was collected at 63 to 65' and
submitted for analysis of BTEX and TPH



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JWK9	947202
MTR CODE SITE NAME:	71106	Cleveland #6
SAMPLE DATE TIME (Hrs):	08/09/95	1109
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. ANAL.:	08/11/95	08/11/95
DATE OF BTEX EXT. ANAL.:	08/18/95	08/18/95
TYPE DESCRIPTION:	VG	Light gray sand & clay

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	<0.025	MG/KG	1			
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	31.4	MG/KG			2.16	28
HEADSPACE PID	57	PPM				
PERCENT SOLIDS	89.1	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 88 % for this sample All QA/QC was acceptable.

Narrative:

1 performed analyses.

DF = Dilution Factor Used



Phase II

Page 1 of 1

RESULTS & INVOICES TO:

FM-08-0565A (Rev. 03-94)

Philip Environmental Services Corp.
4000 Monroeville Road
Farmington, New Mexico 87401
(606) 326-2262 FAX (606) 326-2368

Borehole # _____
Well # _____
Page _____ of _____

Project Name EPN6 pits
Project Number 14509 Phase 6000.77
Project Location Cleveland No. 6. 71106

On-Site Geologist J. Kindley
 Personnel On-Site M. Donahue, J. O'Keefe, H. O'Keefe
 Contractors On-Site _____
 Client Personnel On-Site _____

Elevation _____
Well Location T 27, R 9, S 21, B
GWL Depth _____
Installed By M. Donahue

Date/Time Started	08/09/95	0720
Date/Time Completed	08/11/95	1400

Depths in Reference to Ground Surface		
Item	Material	Depth
Top of Protective Casing		
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		
Bottom of Concrete		
Top of Grout	Cement Slurry	2 58
Bottom of Grout		
Top of Well Riser		
Bottom of Well Riser		
Top of Well Screen	4" PVC casing with .010 inch slotted screen	64.8
Bottom of Well Screen		79.8
Top of Peltonite Seal	Bentonite Pellets	58
Bottom of Peltonite Seal		61
Top of Gravel Pack	CSSE 10-20 silica sand	61
Bottom of Gravel Pack		79.8
Top of Natural Cave-In		—
Bottom of Natural Cave-In		—
Top of Groundwater		70
Total Depth of Borehole		80

Top of Protective Casing

Top of Riser

Ground Surface

Top of Seal

Top of Gravel Pack

Top of Screen

Bottom of Screen

Bottom of Borehole

Comments: _____

Geologist Signature

John Kinder



Well Development and Purging Data

Serial No. WDPD.

Project Name EPJ5 R13 Well Number MW-1 Page of
Client Company GLP250 Natural Gas Project No. 14509
Site Name Cleveland No 6 7106 Phase Task No. 6003.77

Development Criteria

- ☒ 3 to 5 Casing Volumes of Water Removal
☐ Stabilization of Indicator Parameters
☐ Other

Methods of Development

- Pump Bailer
☐ Centrifugal ☐ Bottom Valve
☐ Submersible ☐ Double Check Valve
☐ Peristaltic ☐ Stainless-steel Kemmerer
☐ Other

Water Volume Calculation

Initial Depth of Well (feet) 82.62
Initial Depth to Water (feet) 66.83
Height of Water Column in Well (feet) 15.79
Diameter (inches): Well 4 Gravel Pack

Item	Volume In Well		Gallons to be Removed
	Gallons	Feet	
Well Casing	<u>10.3</u>		<u>10.3 x 5</u>
Gravel Pack			
Drilling Fluids			
Total			<u>51.5</u>

Instruments

- Serial No. (if applicable) HYDAC
☒ pH Meter
☐ DO Monitor
☒ Conductivity Meter
☒ Temperature Meter
☐ Other

Water Disposal

Drummed and Transported to KUTZ Separator in bloom field

Water Removal Data

Date	Time	Development Method	Removal Rate (gal/min)	Initial Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)	Temperature (°F)	pH	Conductivity (umhos/cm)	Dissolved Oxygen (mg/L)	Comments
						Increment	Cumulative	Increment					
05.13.95	1135	X				10	10		65.7	6.73	4.83		gray cloudy
	1140					10	20		61.8	6.74	4.61		
	1200					5	25		66.9	6.79	4.58		gray silty
	1350					5	30		65.1	7.03	4.87		cloudy
	1400					5	35		69.3	7.03	5.03		DK gray silty Pass oil content test
	1405					10	45		66.5	6.97	5.01		gray cloudy
	1415					2.5	47.5		68.7	6.97	5.15		
05.15.95	1425	X				5	52.5		68.4	7.00	5.18		gray silty

Circle the date and time that the development criteria are met.

Comments Well Pumped down at 25 gal/min for 25 min. Small amount of oil in sample. Cleanup
xxx west dry 475 gal/min

Developer's Signature(s) James G. Gog Date 05.17.95 Reviewer Date



Water Sampling Data

Location No. NW-1Serial No. WSD-Group List Number Sample Type: ☒ Groundwater ☐ Surface Water ☐ Other Date 09.13.55Project Name EPN4 PITS Project No. 14509Project Manager Cory Chance Phase/Task No. 6003.77Site Name Cleveland no 6 (71106)

Sampling Specifications

Requested Sampling
Depth Interval (feet) TOP 3'
Requested Wait Following
Development/Purging (hours)

Initial Measurements

Time Elapsed From Final Development/Purging (hours) 30
Initial Water Depth (feet) 660.83
Nonaqueous Liquids Present (Describe) NONE

Water Quality/Water Collection

DO = Dissolved Oxygen; Cond. = Conductivity

Date	Time	Sampler Initials	Water Quality Readings				Water Collection Data				Notes (Explain in Comments Below)
			Temp. (°C)	pH	DO (mg/L)	Cond. (µmhos/ cm)	Volume Removed (gallons)	Removal Rate (gal/min)	Pump Intake Depth (feet)	Final Water Depth (feet)	
See	well	Development									2nd Purging dzt sheet

Container Type: G = Clear Glass; A = Amber Glass; P = Plastic; V = VOA Vial (Glass); O = Other (Specify)

Sample Containers

Preservatives: H = HCl; N = HNO₃; S = H₂SO₄; A = NaOH; O = Other (Specify); - = None

Analytical Parameter List	Container			Field Filtered		Preserved	Cooled During Collection		Comments
	Number	Type	Volume (mL)	Yes	No		Yes	No	
BTEX	2	A	40		X	H	X		JAL21 T1455
TDS	1	P	250		X	NH	X		

Filter Type Chain-of-Custody Form Number Comments Signature James A. Lay Date 09.13.55 Reviewer Date



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Water

SAMPLE IDENTIFICATION

SAMPLE NUMBER:	947453
FIELD ID:	JAL21
MTR CODE:	71106
SAMPLE DATE:	9/13/95
SAMPLE TYPE:	Monitor Well
SITE NAME:	Cleveland No. 6
PROJECT:	Phase II MW
D. OF BTEX ANALYSIS:	14-Sep-95

FIELD COMMENTS:

EPA Method 8020 (BTEX) RESULTS

PARAMETER	RESULT	QUALIFIER	WQCC LIMIT PPB
TDS - TOTAL DISSOLVED SOLIDS (PPM)	2932		None
BENZENE (PPB)	6.3		10
TOLUENE (PPB)	35.8		740
ETHYL BENZENE (PPB)	4.0		750
TOTAL XYLENES (PPB)	21.2		620
SURROGATE % RECOVERY	98	Allowed Range 80 to 120 %	

NOTES:

Approved By:

9-15-95



Natura. -s Company

CHAIN OF CUSTODY RECORD

Page _____ of _____

[illegible]

White • Testing Laboratory Canary • EPNG Lab Pink • Field Sampler

FM-08-0565 A (Rev. 05-94)

March 14, 1996

ANALYTICAL REPORT

Pit Project Monitor Well Testing Results

Lab Sample # 960184

Meter #71106 - Cleveland #6

Sampled 2/21/96

Sampled by D. Bird/R. Benson

REMARKS:

This sample was collected and tested in order to meet the "Sample 1" Pit Project criteria. All New Mexico WQCC standards were met for this Monitor Well. This information has been entered into the Project MS Access Data Base.

Distribution: Sandra Miller
Nancy Prince
Ann Allen
Results Log Book
File



To: John Lambdin
From: Dennis Bird

Date: March 4, 1996
Place: Laboratory Services

Subject: Ballard Pipeline Pit Monitor Wells

On Tuesday, February 20, 1996, Richard Benson and myself went to Ballard Pipeline and started sampling the pit monitor wells. The following analytical parameters are to be performed on these groundwater samples: BTXE, General Chemistry, Nitrate as NO₃-N, Metals As, Ba, Cd, Cr, Hg, Se, Ag, Pb, and Dissolved Oxygen. The samples were assigned the laboratory numbers 960170, 960171, 960184, 960192, 960193. The samples for metals were filtered with a 0.45 micron filter in the field at the time of sampling. The dissolved oxygen results were taken at the time of sampling with a ChemMets Kit. The Field Service Laboratory will be performing all of the analysis.

The following information was collected on each well.

	Monitor Well#	Pipe ID	Static Level	Total Depth	Gallons Bailed	Dissolved Oxygen	Notes #
	Hammond Fed. #1	4"	25.77'	33.00'	15.5	1.5 ppm	
	Lat. 2C-55 Line Drip	4"	23.47'	35.40'	25.0	1.5 ppm	
960184	Cleveland #6	4"	66.65'	82.62'	32.0	3.5 ppm	71106
	Salazar "G" 34-1	4"	35.83'	46.25'	21.0	1.0 ppm	

All bailing and sampling was done with disposable, one time use equipment and bottles. All samples were preserved on ice immediately after collection. The static level and total depth was measured from the top of the pipe.

Should you have any question or comments, please let me know.

D.B.
Dennis P. Bird
Chief Technician

cc: Nancy Prince
Ann Allen
Sandra Miller

EPFS

EL PASO FIELD SERVICES

FIELD SERVICES LABORATORY ANALYTICAL REPORT

SAMPLE IDENTIFICATION

SAMPLE NUMBER:	960184
SITE NAME:	Ballard Pipeline
SAMPLE SITE:	Cleveland #6 MW-1
SAMPLE DATE:	02/21/96
SAMPLE TIME (Hrs):	1603
SAMPLED BY:	D. Bird
DATE OF BTEX ANALYSIS:	02/23/96
SAMPLE TYPE:	Water

Well Code: 71106

REMARKS:

EPA Method 8020 (BTEX) RESULTS

PARAMETER	RESULT PPB	QUALIFIER	WQCC LIMIT PPB
BENZENE	< 1.0		10
TOLUENE	< 1.0		740
ETHYL BENZENE	< 1.0		750
TOTAL XYLENES	< 3.0		620
SURROGATE % RECOVERY	101	Allowed Range 80 to 120 %	

NOTES:

10/1/96

EL PASO FIELD SERVICES

Field Services Laboratory Water Analysis Report

LOCATION: Ballard Pipeline PROJECT: M.W.
DATE OF REPORT: 2/28/96 SAVE FILE: 960184
SAMPLED BY: Dennis Bird & Richard Benson

****All Results By Standard Methods (AWWA) Or EPA Method 300****

[illegible]

****All Results Expressed as ppm or umhos****

REMARKS:

Fluoride results were with the HACH DR/2000 using the spadns fluoride reagents.

* It is not unusual for shallow groundwater in New Mexico to naturally exceed these limits.

approvals:

Lab Super.: John Lunden Date: 3/14/96

EPFS

EL PASO FIELD SERVICES

FIELD SERVICES LABORATORY

ANALYTICAL REPORT

SAMPLE IDENTIFICATION

SAMPLE NUMBER:	960184
LOCATION:	Ballard Pipeline
SAMPLE DATE:	02/21/96
SAMPLE TIME (Hrs):	1603
SAMPLED BY:	D. Bird
SAMPLE POINT:	Cleveland #6 MW-1

REMARKS:

RESULTS

PARAMETER	DISSOLVED RESULT (mg/L)	TOTAL RESULT (mg/L)	N. M. WQCC LIMIT (mg/L)
ARSENIC	0.001	0.005	0.10
BARIUM	0.02	0.53	1.00
CADMIUM	<0.0005	<0.0005	0.01
CHROMIUM	0.006	0.017	0.05
LEAD	<0.004	0.010	0.05
MERCURY	<0.0001	<0.0001	0.002
SELENIUM	<0.005	<0.005	0.05
SILVER	0.0004	0.0006	0.05

NOTE: The sample results have been corrected for volume adjustment associated with Method 3015.

References:

- Method 3015, Microwave Assisted Acid Digestion of Aqueous Samples and Extracts, Test Methods for Evaluating Solid Waste, SW-846, Sept., 1994.
- Method 7061A, Arsenic (Atomic Absorption, Gaseous Hydride), Test Methods for Evaluating Solid Waste, SW-846, USEPA, July, 1992.
- Method 7081, Barium (Atomic Absorption, Furnace Technique), Test Methods for Evaluating Solid Waste, SW-846, USEPA, July, 1992.
- Method 7131, Cadmium (Atomic Absorption, Furnace Technique), Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept, 1986.
- Method 7191, Chromium (Atomic Absorption, Furnace Technique), Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept, 1986.
- Method 7421, Lead (Atomic Absorption, Furnace Technique), Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept, 1986.
- Method 245.5, Mercury (Automated Cold Vapor Technique), Methods for the Determination of Metals in Environmental Samples, EPA600/4-91/010, USEPA, June, 1991.
- Method 7741A, Selenium (Atomic Absorption, Gaseous Hydride), Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept, 1994.
- Method 7761, Silver (Atomic Absorption, Furnace Technique), Test Methods for Evaluating Solid Waste, SW-846, USEPA, July, 1992.



Natural Gas Company

CHAIN OF CUSTODY RECORD

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