NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				·	Aztec, N. M. (Place)	······	(Date)
			-	NG AN ALLOWABLE FOR			
		Yocke,	-	Yock (Lease)	9. Well No	in SE	/4NW //
F				, T.27N , R. 11W	, NMPM., W. K	utz P C	Po
~ ·		nn n		County. Date Spudded	11-27-58 Date Dr	illing Completed	12-1-58
		licate lo		Elevation 6198 GL	Total Depth	1940 FBTD	
	· · · · · · · · · · · · · · · · · · ·			Top 107 /Gas Pay 181	Name of Frod. Fo	orm. PC	
D	С	.3	A	PRODUCING INTERVAL -			
E	F	G	H	Perforations	Depth	Depth	100/
				Open Hole 1831-64	Casing Shoe	Tubing_	1876
	К		I	OIL WELL TEST -			Chok
"	11.	"	-	Natural Prod. Test:	bbls.oil,bbls	water inhrs,	min. Size
				Test After Acid or Fractur	e Treatment (after recovery	of volume of oil eq	ual to volume o
M	N	0	P	load oil used):b	bls.oil,bbls wate	er inhrs,	_min. Size
				GAS WELL TEST -			
				Natural Prod. Test:	MCF/Day; Hours	flowed Choke	Size
ıbinø (Casing s		ting Recor		back pressure, etc.):		
Size		Feet	Sax		e Treatment:		£' owo a
				7			
				Choke Size Method	of Testing:		
8 4	5/8	96	50			- 	
			,		(Give amounts of materials		
8 5 5 1			100	Acid or Fracture Treatment	(Give amounts of materials		water, cil, an
			,	Acid or Fracture Treatment sand):	(Give amounts of materials	used, such as acid,	water, cii, an
			,	Acid or Fracture Treatment sand):	(Give amounts of materials Date first new oil run to tanks	used, such as acid,	water, cii, an
	18		,	Acid or Fracture Treatment sand): Casing Tubing Press. Oil Transporter	(Give amounts of materials Date first new oil run to tanks	used, such as acid,	water, cii, an
51	18	376	100	Acid or Fracture Treatment sand): Casing Tubing Press. Press. Cil Transporter Gas Transporter	(Give amounts of materials Date first new oil run to tanks	used, such as acid,	water, cii, an
51	18	376	100	Acid or Fracture Treatment sand): Casing Tubing Press. Gil Transporter Gas Transporter Cleanedwell	(Give amounts of materials Date first new oil run to tanks Paso Natural Gas ad-re-rap tubing	used, such as acid,	water, cii, an
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FILE 0.5.6.5.			
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MERAIDA			

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