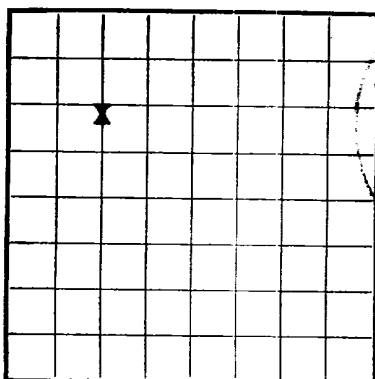
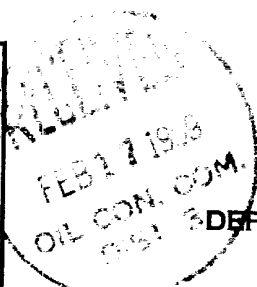




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **020496**
LEASE OR PERMIT TO PROSPECT **Yockey**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
FEB 16 1959
GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **Frank Yockey** Address **Box 2055, Farmington, New Mexico**
Lessor or Tract **Yockey** Field **W. Kutz P.C.** State **New Mexico**
Well No. **2** Sec. **20** T. **27N** R. **11W** Meridian **N.M.P.M.** County **San Juan**
Location **1450** ft. **N.** of **N.** Line and **1450** ft. **E.** of **W.** Line of **Sec. 20** Elevation **6203**
(Derrick base relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date **February 1, 1959**Title **Owner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 27, 1958** Finished drilling **December 1, 1958**

OIL OR GAS SANDS OR ZONES

T/P.C. B/P.C. (Denote gas by G)
No. 1, from **1837** to **1922 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Casing Record

Size	Weight	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
85/8	24	8 Rd	J-55	96	Texas			Surface
51/2	142	8 Rd	J-55	1831	Baker			Prod. log
1"	1.68	10 Rd	Std Bk	1854				Siphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
85/8	106'	50	Circulated		
51/2	1831	100	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

SEE WELL HISTORY

TOOLS USED

Rotary tools were used from **0** feet to **1940** feet, and from _____ feet to _____ feetCable tools were used from **Cleanout** feet to **1864** feet, and from _____ feet to _____ feet

Date tbg was run-

DATES

January **20**, 19**59** Put to producing _____, 19____The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours **1259000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **414**

EMPLOYEES

Jim Lawrence _____, Driller _____, Driller
Joe Black _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
696	816	120	OJO Alamo
816	1619	803	Kirtland
1619	1837	218	Friutland
1837	1923	86	Pictured Cliff
Surfaced to 696			Gray and Tan Shaled with thin ss stringers
696	816		White course grain ss
816	1619		Gray shale interbedded with very thin gray fine grain ss
1619	1837		Gray carb. shale and thin coals
1837	1923		Gray fine grain porous varicolored ss
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

