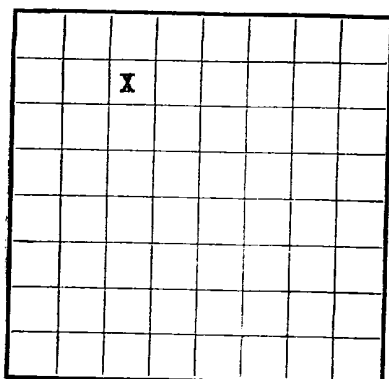




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **011393**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **J. Glenn Turner** Address **Box 728 - Farmington, New Mexico**
Lessor or Tract **Cleveland** Field **Fulcher Kuts. Ext.** State **New Mexico**
Well No. **3-21** Sec. **21** T. **27N** R. **9-W** Meridian **N.M.P.M.** County **San Juan**
Location **986** ft. **[X]** of **N.** Line and **1639** ft. **[E]** of **W.** Line of **Sec. 21** Elevation **6280**
(Pick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title **C. Deason Neal, Agent in Farmington**Date **July 22, 1955**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 23, 1955**, 19..... Finished drilling **July 9, 1955**, 19.....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2148** to **2241** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8 rd. thd.	J-55	92'	None				Surface
5-1/2"	11#	8 rd. thd.	J-55	1046'	Halliburton				Formation
1-1/2"	3#	8 rd. thd.	None	2241'	None				Formation
HISTORY OF OIL OR GAS WELLS									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	101	80	Halliburton	Mostly water	
5-1/2"	2162'	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
On 7/9/55 sand oil treated with 7,800 gallons diesel and 11,000# sand. Flushed with 2,200 gallons. Breakdown 1300#. Injection 22.6 BPM.						

TOOLS USED

Rotary tools were used from **101** feet to **2162** feet, and from feet to feet
Cable tools were used from **-0-** feet to **101** feet, and from **2162** feet to **2241** feet

Initial Potential Test

DATES

Put to producing **Shut in for potential test**
July 18, 1955, 19..... **7/11/55**, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours **3,221 MCF/Day** Gallons gasoline per 1,000 cu. ft. of gasRock pressure, lbs. per sq. in. **612**

EMPLOYEES

Huerfano Drilling Co., Inc., Driller
Oliver E. Towell, Tool Pusher, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1265	1265	Sand & shale
1265	1370	105	Sand
1370	1830	460	Sand & shale
1830	2148	318	Sand, shale & coal
2148	2241	93	Sand

Base Ojo Alamo 1870
Top Pictured Cliffs 2148

