(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO. ___

APPROVED BY _

1:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR

b. Type of werk OIL OIL WELL 2. NAME OF OPERATOR El Paso Nat 3. Address of Operator	AAS X OTHER		PLUG BA	7. UNIT AGREEMENT NAME			
b. Type of Well OIL G WELL G NAME OF OPERATOR El Paso Nat 3. Address of Operator	AS OTHER	s	ingle Multi	ACK 🗀			
b. TYPE OF WELL OIL G WELL V 2. NAME OF OPERATOR El Paso Nat 3. ADDRESS OF OPERATOR	AS OTHER	s	ingle Multi	ACK 🗀			
OIL UNDERSTORMENT OF OPERATOR EL Paso Nat Address of Operator	VELL A OTHER			IPLE 8. FARM OR LEASE NAME			
NAME OF OPERATOR El Paso Nat Address of Operator	VELL A OTHER	Z	ONEZONE	O. FARM OR LEASE NAME			
El Paso Nat							
ADDRESS OF OPERATOR				9. WILL NO.			
	strat cas compar	<u>y</u>					
				10. PIELD AND POOL, OR WILDCAT			
BOX 990, Pe	rmington, New M	EXICO in accordance with any S	State requirements *)	Engin Dakota			
At surface	11. SEC., T., R., M., OR BLK.						
800'N, 1500	AND SURVEY OR AREA						
At proposed prod. zon	ne			Sec. 23, T-27+N,			
4 Sugar wan in herring	LVD DIDDOMEN BOOK VIII	DOG TOWN ON DONE OFFICE		M.H.F.M.			
I, DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC		AND SURVEY OB AREA Sec. 23; T-27-N, R-9-W N.H.: M. 12. COUNTY OR PARISH 13. STATE SAR JIAN NEW MEXICO IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 320 N.V. 320 Dakota TH 20. ROTARY OR CABLE TOOLS ROTARY 22. APPROX. DATE WORK WILL START* ING PROGRAM NG DEPTH QUANTITY OF CEMENT 175 Sks. 30' 120 Sks. 190 Sacks With two strings of 2 7/8" casing.			
5. DISTANCE FROM PROP LOCATION TO NEARES	T	16. No	O. OF ACRES IN LEASE				
(Also to nearest drl							
 DISTANCE FROM PROD TO NEAREST WELL, I 	POSED LOCATION* ORILLING, COMPLETED,	19. PI	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IIS LEASE, FT.		6755'	Rotary			
I. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL ST			
61	୦୪' Œ, ଶୟ୪'™	1					
3.		PROPOSED CASING AND	D CEMENTING PROGE	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
15"	10 3/4"	32.75#	3001	175 Sks.			
8 3/4"	2 7/8"	6.4#	45001	120 Sks.			
6 3/4"	2 7/8"	6.4#	6755'	100 Sadks			
- 3,	1 1/4"	2.3	2200'	100 Sacks			
inis veli v	in the diametry of	RE	PRIS 1965 LCCN. COM.	RECEIVED APR 1 4 1965			
	Section 23 is d	edicated to the	HOLE Verde &	Dakota U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.			
ABOVE SPACE DESCRIBI	z PROPOSED PROGRAM: If drill or deepen directions			present productive zone and proposed new produced and measured and true vertical depths. Give blo			

TITLE _

APPROVAL DATE ___

DATE __

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult

applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. State or Federal office for specific instructions.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. EL PASO NATURAL GAS COMPANY HUERRY MITO UNIT 88 (MD) Unit Letter Section Township 27-N В 9-₩ SAN JUAN Actual Footage Location of Well: 800 NORTH 1500 EAST feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6108 MESA VERDE-DAKOTA BLANCO M. V. EXT.-BABIN DAKOTA 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? Unitization X Yes If answer is "yes," type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidate this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitize forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** 800 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1500 SF-078356 ^{Com}**ADY11 14, 19**65 SECTI I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. April 1, 1965 Registered Professional Engineer Certificate No 1760

1500

1320-1650 1980, 2310