

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
950' FNL, 890' FWL, Sec.20, T-27-N, R-9-W, NMPM

5. Lease Number  
NMSF078421

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
McAdams #5

9. API Well No.  
30-045-06411

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

## Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

It is intended to repair the casing on the subject well according to the attached procedure.

2002 SEP -3 PM 2:14  
CFO INFORMATION UNIT

## 14. I hereby certify that the foregoing is true and correct.

Signed Stephen Mason Title Regulatory Supervisor Date 8/29/02  
TLW

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date 9/9/02

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

approximately 6800' and pump off expendable check. Connect to casing and circulate air to assure that the expendable check has pumped off. ND BOP and NU WH. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.

Recommended: Mike Wardinsky 8/22/02  
Operations Engineer  
Mike Wardinsky

Approved: Bruce W. Boyer 8-22-02  
Drilling Manager  
Bruce Boyer

Sundry Required: YES NO

Approved: Peggy Cole 8-26-02  
Regulatory  
Peggy Cole

Operations Engineer:	Mike Wardinsky	599-4045 (Office)	320-5113 (Cell)
Lease Operator:	Randy Smith	320-2611 (Cell)	324-7533 (Pager)
Specialist:	Johnny Cole	320-2521 (Cell)	326-8349 (Pager)
Foreman:	Wayne Ritter	326-9818 (Office)	320-0436 (Cell)

MHW/clc