

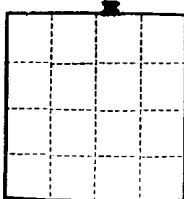
Santa Fe

Land Office 078089

Lease No.

Unit **Sevt. Scott**

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	xxx	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 4

1959

Well No. **990** is located **1650** ft. from **N** line and **1650** ft. from **E** line of sec. **22****NE/4 Sec. 22**

(1/4 Sec. and Sec. No.)

**27N**

(Twp.)

**11W**

(Range)

**N.M.P.M.**

(Meridian)

**West Kutz Canyon-Sakota**

(Field)

**San Juan**

(County or Subdivision)

**New Mexico**

(State or Territory)

The elevation of the derrick floor above sea level is **6320** ftMS (Est.)

## DETAILS OF WORK

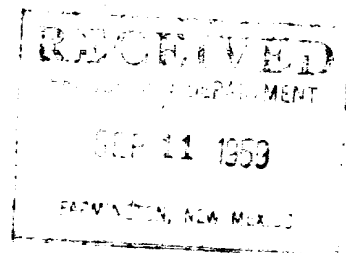
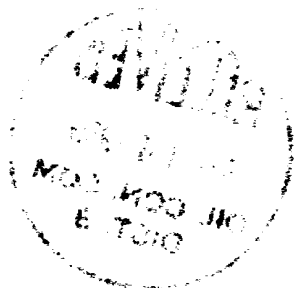
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**PROGRAM:** To drill & test subject well to the Morrison formation. **SURFACE CASING:** 9-5/8" ASW csg. to be set at approximately 320' MS & cased w/175 sax w/1/2 cu. ft. stratacrete/sacks followed by 125 most cnt. Use top & btm plugs. **WOC** 24 hrs. **Production Casing:** 5 1/2" OD 14# & 15.5# J-55 csg to be set through the lowest possible producing zone. Use centralizers & rotating type scratchers through the Dakota and Gallup Sands. Cased w/50 sax 50-50 Pommix cnt w/2% Gel. **WOC** 48 hrs. **CASING:** None planned. **TESTING:** If content of sands based on electric log & cores is questionable, obtain permission from District Office to DST. **LOGGING:** 1) Combination ES-ind Log from TD to surf csg. (2) Detail ES-ind Log & Microlog through Dakota, Greenhorn, Gallup, Pt. Lookout, Pictured Cliffs, & Fruitland Zones. (3) Run Gamma Ray-Collar Log in conjunction w/perforating. **DRILLING TIME:** Use Geolograph from 320' to TD. **LIFT SURVEYS:** At 50' intervals to 300'; thereafter at 250' intervals. **STANDARD DEPTH MEASUREMENTS:** SLN of drill pipe at approximately 300' above the Lower Gallup Zone, prior to casing or DST, & at TD. **SAMPLES:** Collect 10' samples from surf. to TD, or as directed by wellsite geologist. **COMPLETION:** Whenever practicable, completion will be w/rotary; confirm w/District Office before releasing rig.

Company **The British-American Oil Producing Company**Address **P. O. Box 180****Denver, Colorado**

By \_\_\_\_\_

Title **District Superintendent**



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date September 10, 1959

Operator British American Oil Producing Co. Lease Scott  
Well No. 6 Unit Letter B Section 22 Township 27 North Range 11 West  
Located 1650' Feet From North Line, 1650' Feet From East Line  
Corner SW 1/4 U. S. Elevation 6340' Dedicated Acreage 320 Acres  
Name of Producing Formation Dakota SS Pool Dakota Formation - Undesignated

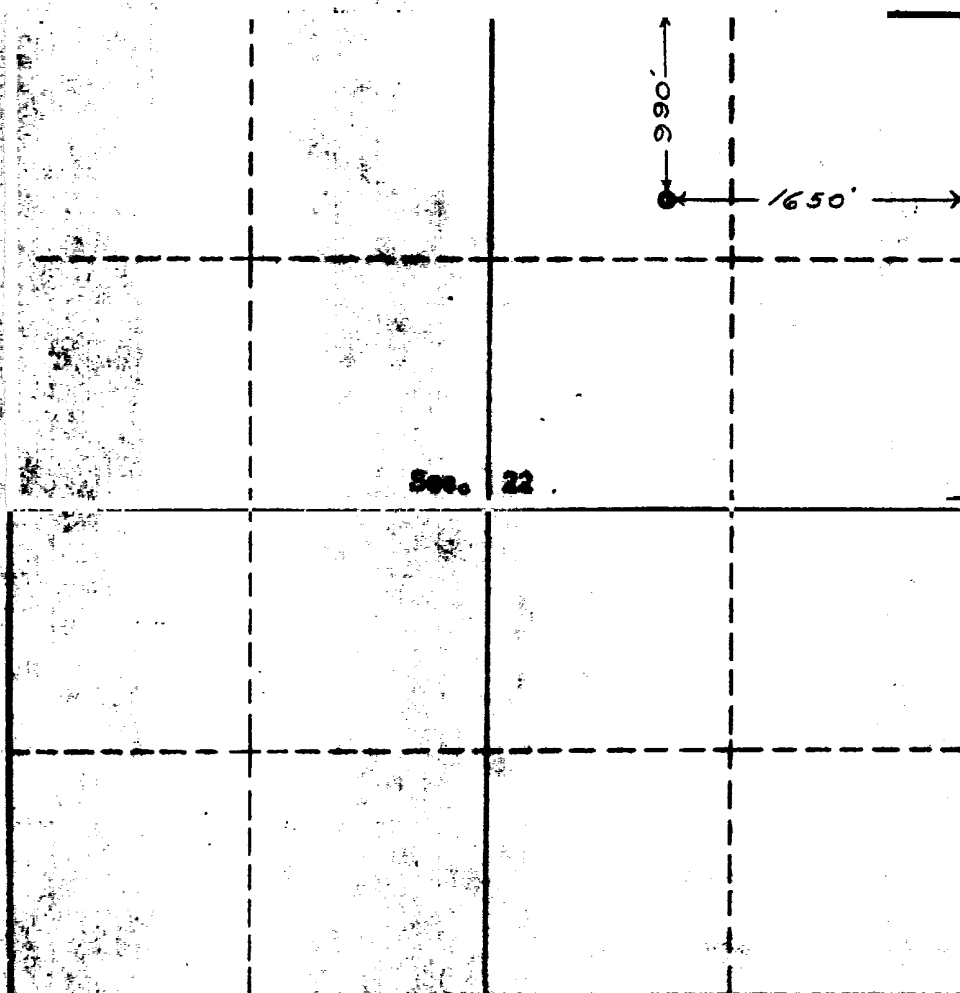
1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes XX No \_\_\_\_\_
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes \_\_\_\_\_ No \_\_\_\_\_. If answer is "yes,"  
Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Desc



Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

THE BRITISH-AMERICAN OIL PRODUCING CO.  
(Operator)  
Original Signed By: Max R. Stone  
(Representative)  
P. O. Box 1666, Farmington, N.M.  
Address

This is to certify that the well location on the plat from survey is the same as the best of my knowledge and belief.

Date Surveyed Sept. 5, 1959  
Ernest V. Ebohawk  
Registered Land Surveyor

Certificate No. 1545

