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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	/
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4. Indicate Type of Lease
~~XXXXXX~~ FED. ~~XXXXXX~~

5. State Oil & Gas Lease No.
SF-078089

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Scott Federal
3. Address of Operator 125 Petr. Club Plaza, Farmington, New Mexico	9. Well No. 8
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>27N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6352' DF	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER _____

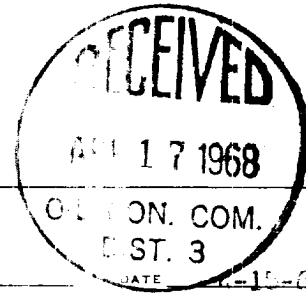
ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-68 Rigged up work over unit @ 2:00 PM 4-9-68. Removed well head, rigged up blow out preventor. Worked tbg loose, circ. out 3000' drlg mud, sand & shale. CO to 6660', circ. hole 3 hrs to clean up. PCH w/2" tbg. Strapped tbg out, WITH w/Baker Model "H" 5-1/2" production packer w/2-seal assembly w/14" perf. nipple in between; set packer @ 6492'. Ran 214 jts 2-3/8" EUE tbg, pulled up to stop ring on bottom of seal assembly. Pumped in 156 bbls oil w/Kem-Pac chemicals added. Flushed tbg w/27 bbls lease oil. Set locator assembly down into packer w/8000# on packer and 22,000# on donut. Squeezed in 19 bbls of same treated oil down csg. Pressured up to 900#, rigged down blow out preventor. Nippled up well head, rigged up to swab. Swabbed well 5 hrs. Fluid level @ 4600'. Swabbed drlg mud & water, small amt of gas - TCTM. Released rig @ 2:00 PM. 4-10-68

4-12-68 Rigged up swab unit, found fluid level @ 2000'. Swabbed well 4 hrs & kicked off. Released rig. After blowing 4 hrs, well making 1" stream of water & 3/4 MCF gas.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. BAXTER TITLE Superintendent DATE 4-15-68

APPROVED BY [Signature] TITLE SUPERVISOR DIST. 3 DATE APR 17 1968

CONDITIONS OF APPROVAL, IF ANY: