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1-gulf
1-EUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

E-073089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-27N-11W

N44 W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6352' DF

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-9-68 Rigged up work over unit @ 2:00 PM 4-9-68. Removed well head, rigged up blow out preventor. Worked tbg loose, circ. out 3000' drlg mud, sand & shale. CO to 6560', circ. hole 3 hrs to clean up. POH w/2" tbg. Strapped tbg out, WBH w/Baker Model "H" 5-1/2" production packer w/2-seal assembly w/14" perf. nipple in between; set packer @ 6492'. Ran 214 fts 2-3/8" EUE tbg, pulled up to stop ring on bottom of seal assembly. Pumped in 156 bbls oil w/Kam-Pac chemicals added. Flushed tbg w/27 bbls lease oil. Set locator assembly down into packer w/8000# on packer and 22,000# on donut. Squeezed in 19 bbls of same treated oil down csg. Pressured up to 900#, rigged down blow out preventor. Nippled up well head, rigged up to swab. Swabbed well 5 hrs. Fluid level @ 4600'. Swabbed drlg mud & water, small amt of gas - TSTM.

Released rig @ 2:00 PM 4-10-68.

4-12-68 Rigged up swab unit, found fluid level @ 2000'. Swabbed well 4 hrs & kicked off. Released rig. After blowing 4 hrs, well making 1" stream of water & 3/4 MCF gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. BAXTER

OIL CON. COM.
DIST. 3

Superintendent

DATE

4-15-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

