

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

SF-078089

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	6. INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Beta Development Co.	7. NE AGREEMENT NAME
3. ADDRESS OF OPERATOR 125 Petroleum Plaza, Farrington, N.C. 28740	8. FARM OR LEASE NAME Scott Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990/N 1650/E	9. WELL NO. 8
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Basin Dakota
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6352' D.P.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-27N-11E NE PM
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

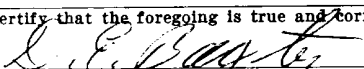
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-11-74 Moved L & L Ventures onto Scott #8, removed well head and installed B.O.C. pulled out of model "D" packer and circulated hole with 2% KCL water, pulled 214 jts. 2 3/8" tubing, picked up model "D" plug and 5 1/2" full bore packer, W. I. H. set D-1 plug in packer, pulled 1 stand (2 jts.) and pressure tested packer and tubing to 2590 lbs. held o.k.
- 12-12-74 Started looking for hole in casing, found top hole @ 3150' bottom hole @ 3770', pulled 10 stands (20 jts.) and pumped 400 sacks reg. cement + 6% Gel + 2% cal. cl. displaced tubing @ 4661' and squeezed to 1300#. P. C. H. with full bore packer and W. O. C. 16 hrs.
- 12-13-74 W. I. H. with 4 3/4" bit tagged cement @ 2770', drilling cement and testing to 1000 lbs. every 100'.
- 12-14-74 Drill solid cement to 3316' found void @ 3316' to 3319', pump 2 bbl's per min. @ 900 lbs. drill solid cement from 3437' to 3771' bit fell out of all cement, circulate hold, pick bit up to 3100', resqueeze 3316' to 3437' with 150 sacks reg. cement, displaced tubing with 12 1/2 bbl's water pressure was up to 1200 lbs. last 2 bbl's of displacement, job completed @ 9:30 P.M. W.O.C.
- 12-15-74 W. C.C. until 1:00 P.M. tag cement with bit @ 3057' drill 100' cement and test casing 1000 lbs. held o.k. had small leak @ 3367' pressure up to 800 lbs. leak off to 600 lbs. in 2 min. fell out of cement @ 3457', P. O. H. lay bit down, clean mud pit.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Superintendent

DATE

1-22-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 30 1975

*See Instructions on Reverse Side

(Over)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12-16-74	Run tubing in hole with retrievable ⁷⁸²⁻⁹³⁰ head, catch and pull L-1 plug out of model "D", add soap and KCL with water before releasing tool, pull tool out of hole, go in hole with seal assembly on 2 3/8" tubing, run 214 jts. 2 7/8" tubing, land tubing, remove B. O. P. set and nipple up well head. Rig up to swab.
12-17-74	Swab well, fluid standing 3700', 100% water.
12-18-74	Released rig @ 8:00 A.M. Will move in small swab unit.