

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 078089	
2. NAME OF OPERATOR Beta Development Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Mesa Operating Ltd Partnership, P.O.Box 2009, Amarillo, TX		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL/1650' FEL		8. FARM OR LEASE NAME SCOTT FEDERAL	
14. PERMIT NO.		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6352' DF		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-27N-11W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

P&A ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

MI & RU Big "A" Rig # 6 on 9/23/88 to P&A. POH w/2 3/8" tubing, Set CIBP @ 6490', mixed & spotted 15 sx Class "B" from 6490'-6358'; POH w/tubing, mixed & spotted 55 sx balanced Class "B" plug from 5520-5034', POH w/ tubing; circulated; mixed & pumped 20 sx Class "B" plug from 3850'-3675'; RIH to 3360', set CIBP; mixed & spotted 125 sx Class "B" cement plug from 2890'-3360', squeezed 15 bbls cement, RIH w/CIBP set @ 2066' spotted 15 sx Class "B" plug from 2068'-1934'; perf'd 4 holes @ 1790', mixed & pumped 65 sx Class "B"; squeezed 40 sx into annulus, left 25 sx in casing; TOC @ 1570'. Shot 4 holes @ 1081'; mixed & pumped 95 sx Class "B" from 781'-1081'; shot 4 holes @ 370'; cemented down 5 1/2" casing with returns to surface in 5 1/2" x 9 7/8" annulus. Mixed & pumped 145 sx Class "B" from 370'-surface. Cut off wellhead, welded on dry hole marker. Well P&A 9/28/88. Mark Philliber, Kenny Howell and Ron Snow with BLM on location.

xc: BLM-F (0+5), Prod Rcds, Reg, Land, Expl.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carolyn L. McKee*

TITLE

Regulatory Analyst

DATE

10/3/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side