State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION PORT OIL AND NATURAL GAS

		OTHA	NSP	<u>Ur</u>	11 OIL	AND NA	10	IAL UA	У.,, ,	Dail AB	No.					
erator MOCO PRODUCTION COMPAN	Weil API No. 3004506416															
ress		0 0000	•	_												
.O. BOX 800, DENVER, C	ULORAD	U 8020	1			Oth	es (l'	lease explai	in)							
w Well		Change in	Transpo	orte	r of:											
ompletion	Oil		Dry G													
inge in Operator	Casinghead	Gas 🔲	Conde	nsai	e 🖳											
ange of operator give name																
address of previous operator	AND LE	CE										_				
DESCRIPTION OF WELL A	Well No. Pool Name, Including										Lease		Lease No.			
LORANCE D LS		12	BL	AN	co sot	TH (P10	CT_	CLIFFS)]	FEL	ERAL	NN	003	3380		
cation		790				FNL.		. 1	628	.	. F The	FE	Α.	Line		
Unit Letter	. : <u></u>	170	Feet F	tou	The	FNL Li	HC 80	d		1.66	From The _					
Section 19 Township	2.7	N	Range	<u> </u>	8W	,N	MPI	Л,		SAN	JUAN			County		
		5 05 0		un	114 TF 11	DAT CAS										
DESIGNATION OF TRANS THE OF Authorized Transporter of Oil	SPORTE	or Conde	IL AF	<u>אט</u>	NATU	Address (G	w a	idress to wh	uch ap	or oved	copy of this fo	orm is to be	seni)		
MERIDIAN OIL INC.	<u></u>					3535	EAS	T 30TH	STI	REET,	FARMIN	IGTON.	NM	8740		
me of Authorized Transporter of Casing	head Gas		or Dr	y G	us 🗀						copy of this fo		sen,	,		
EL PASO NATURAL GAS CO		Soc	I Thur		Pue	P.O. BOX 1492, EL PASO Is gas actually connected? When ?						19910.				
well produces oil or liquids, e location of tanks.	Unut	Twp.		.												
his production is commingled with that I	from any oti	ner lease of	pool, g	zive	commingl	ing order nur	nber									
. COMPLETION DATA				_					- Pa	epen	Plug Back	Same Res	 ,	Diff Res'v		
Designate Type of Completion	- (X)	Oil Wel	1]	Ga	s Well	New Wel	1. I '	Vorkover	~	epen i	1146 2-34	i		i		
ate Spudded		pl. Ready I	o Prod.			Total Depti	, <u>, , , , , , , , , , , , , , , , , , </u>				P.B.T.D.					
ne spanou]	*** ********	Top Oil/Gas Pay					The Death								
evations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation To						'	Tubing Depth							
erforations	<u> </u>			_		L					Depth Case	ing Shoe				
: riorations											<u> </u>					
		TUBING, CASING AND C						CEMENTING RECORD					SACKS CEMENT			
HOLE SIZE	c,	ASING & T	UBING	G S	ZE			EPTH SET				<u> </u>				
				_		·										
	1															
											J					
. TEST DATA AND REQUE DIL WELL (Test must be after	ST FOR	ALLOV	ABL	E.	Il and mut	the equal to	or e	sceed top al	lowabl	e for th	s depth or be	for full 24	how	·s.)		
OLL WELL (Test must be after the Date First New Oil Run To Tank	Date of T	est	2 0) 100		u unu mus	Producing	Mel	ood (Flow, p	ownp. j	as lift.	etc.)					
THE LIM LAW OIL YOU TO LITTE	J					J					Chuke Siz					
ength of Test	Tubing P	ressure				Casing Pr	3)	EGI		W		-				
						Water - 3	X	E (5)	<u> </u>		C=-MCF					
Actual Prod. During Test	Oil - Bbl					u	1 2.5	FFB2	5 19	191						
CACAUELI							_		-		4					
GAS WELL Actual Prod. Test - MCT/D	Length o	Test				Bbls. Con	46	HMIGE	אל.	וטו	Gravity of	Condensa		<u> </u>		
						Casing Pr	1423	E (Shut-ia)	ST_	3	Choke Sid	LE				
esting Method (pitot, back pr.)	Tubing		Casing Pressure (Shut-in)													
VI. OPERATOR CERTIFIC	CATEC	DE CON	ADI 1	ΔN	ICF	1					(ATIO:	LDW/	216	N/		
VI. OPERATOR CERTIFIC	PATE C	he Oil Con	servatio	363 . K.1		H	C	IL CO	NS	⊨HV	ATION			אוע		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							FEB 2 5 1991									
is true and complete to the best of my	y knowledge	and belief	-			Da	ate	Approv	/ed			A				
11/1/1/.						- {}				3.	٠ (ب	d	/	,		
D. D. Whiley						B	By SUPERVISOR DISTRICT /3									
Doug W. Whaley, Stat	ff Admi	n Sur	ervi		<u>r</u>	_				JU. 1	-1111301	DISTR	IIC)	1 /3		
Printed Name February 8, 1991		203	Tii 1-830-		280	Ti	tie									
Date		304	l clepho	one l	No.											
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- All sections of this form must be filled out for allowable on new and recompleted wens.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.