

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 APR 17 PM 2:46

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec. 19, T-27-N, R-9-W, NMPM

A

5. Lease Number
NM-02861

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lodewick #4

9. API Well No.
30-045-06417

10. Field and Pool
Fulcher Kutz Pict. Cli

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

3-18-97 MIRU. ND WH. NU BOP. TOO H w/114 jts 1" tbg. TIH, tag fill @ 2376'. Blow well & CO. Drill to new TD @ 2423'. Blow well & CO. SDON.

3-19-97 Blow well & CO. TOO H. Dump 50 sx sd down 5 1/2" csg. Pump 5 bbl wtr. TIH, tag fill @ 2336'. TOO H. Dump 25 sx sd down 5 1/2" csg. SDON.

3-20-97 TIH. Blow well & CO. TOO H. TIH, PT sd plug to 1500 psi, OK. TOO H to 914'. PT annulus to 1500 psi, OK. TOO H w/pkr. TIH w/cmt retainer, set @ 888'. PT tb to 2500 psi, OK. Pump 5 bbl wtr ahead. Pump 150 sx Light cmt w/2% metasilicate, 0.25 pps Celloflake (309 cu.ft.). Pump 2 bbl cmt to surface. WOC. Displace w/3 bbl wtr. TOO H. SDON.

3-21-97 TIH to 888'. Drill out cmt retainer @ 888'. Drill cmt @ 891-899'. Drill cmt @ 939-1045'. TIH to 1243'. Blow well & CO. TOO H. TIH w/cmt retainer. SD for weekend.

3-24-97 TIH, tag TOC @ 867'. Drill cmt @ 876-886'. Drill cmt retainer @ 886-889'. Drill cmt @ 889-1101'. Blow well & CO. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/16/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOOD

3-25-97 Drill cmt @ 1101-1341'. Blow well & CO. TOOH. TIH, blow well & CO. SDON.

3-26-97 Blow well & CO. Drill from 2423' to new TD @ 2487'. Blow well & CO. TOOH.
TIH w/6 jts 3 1/2" 9.2# J-55 NUE csg, 59 jts 3 1/2" 7.7# WC-70 NUE csg, set @
2457'. Pump 30 bbl gel ahead. Cmt'd w/360 sx Class "B" 50/50 poz w/2% gel, 6.5
pps Gilsonite, 0.2% fluid loss, 3% Kcl (457 cu.ft.). Displace w/22.3 bbl wtr.
ND BOP. NU WH. RD. Rig released.

3-31-97 RU. TIH. Ran CCL-GR @ 1956-2456'. Ran CBL-VDL @ 0-2456', TOC @ 480'. RD. SDON.

4-1-97 PT csg to 5000 psi, OK. Perf Pictured Cliffs @ 2324, 2326, 2330, 2338, 2343,
2348, 2355, 2362, 2366, 2370, 2375, 2380, 2390, 2394, 2398, 2407, 2412, 2421,
2425 w/19 0.31" diameter holes total. Acidize w/500 gal 15% Hcl. SDON.

4-2-97 Frac Pictured Cliffs 269 bbl 25# linear gel, 396,000 SCF N2, 95,000# 20/40
Arizona sd. CO after frac.

4-3/9-97 Blow well & CO. SDON.

4-10-97 TIH, ran after frac log @ 2000-2452'. TOOH. Blow well & CO. SDON.

4-11-97 Blow well & CO. RD. Rig released.