

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL PULCHER KUTZ FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED 10-16-55

Operator TEXAS NATIONAL PET
JOHNSTON OIL CO Lease LODEWICK Well No. 1
Unit
1/4 Section NW Letter _____ Sec. 19 Twp. 27 Rge. 9
Casing: 5 1/2 "O.D. Set At 2380 Tubing 1 "WT. _____ Set At 2435
Pay Zone: From 2395 to 2440 Gas Gravity: Meas. _____ Est. .660
Tested Through: Casing x Tubing _____
Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

OBSERVED DATA

59 # on tubing at end of test.

Shut In Pressure: Casing 473 Tubing: 473 S. I. Period 7 days

Time Well Opened: 7 A.M. Time Well Gauged: 10 A.M.

Impact Pressure: 49.7 " Hg

Volume (Table I) 3274.8

Multiplier for Pipe or Casing (Table II) 1.068

Multiplier for Flowing Temp. (Table III) 59° 1.001

Multiplier for SP. Gravity (Table IV) .9924

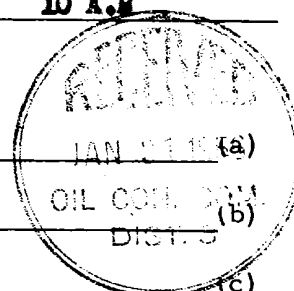
Ave. Barometer Pressure at Wellhead (Table V) 11.8 psia

Multiplier for Barometric Pressure (Table VI) .994

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3453.43

Witnessed by: Q.T. McDonnell Jr.
Company: _____
Title: S.U. Gas

Tested by: A.B. Richardson
Company: _____
Title: Agent for Johnston Oil Co.



CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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