

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 9, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Lodewick, Well No. 3, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)
D, Sec. 19, T. 27N, R. 9W, NMPM, Fulcher-Kutz Pool
Unit Letter
San Juan

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| X | | | |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

990'N, 990'W

Tubing, Casing and Cementing Record

| Size | Feet | Size |
|--------|-------|------|
| 8 5/8" | 139' | 100 |
| 5 1/2" | 2380' | 100 |
| | | |
| 1" | 2433' | --- |

County. Date Spudded. 11-8-50 Date Drilling Completed 11-27-50
Elevation 6532 Total Depth 2457 PBD

Top Oil/Gas Pay 2391' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 2391-2457

Perforations None

Open Hole 2391-2457 Depth Casing Shoe 2391' Depth Tubing 2433

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2100 MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 260 quarts S.N.G.

Casing 635 Tubing Date first new Press. 635 Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Johnston Oil & Gas Co. as the Lodewick Federal No. 1. El Paso Natural Gas Company has purchased this well from Texas National Petroleum Co. with name changed to the El Paso Natural Gas Company Lodewick No. 3. El Paso Natural Gas Company will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 11 1958, 19

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed R. G. MILLER DEC 11 1958

(Signature)

Title: Petroleum Engineer DIST. 3

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

OIL CONSERVATION COMMISSION

ALTEC DISTRICT OFFICE

No. Copies 5

Operator

✓

Santa Fe

/

Proclamation

/

State Land Office

U. S. G. S.

Transporter

File

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