

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-077386A
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.) At surface 990'N, 1650'W	8. FARM OR LEASE NAME Rowley B
9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 21, T-27-N, R-10-W NMPM	12. COUNTY OR PARISH 13. STATE San Juan NM
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, BT, GL, etc.) 6012'GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Recompletion	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

07-20-89 MOL&RU. Blew well down. NDWH. NU BOP. TOO H w/89 jts 1" tbg. PU csg. scraper. TIH to 1824'. TOO H. LD scraper. TIH w/collar locator. Found csg shoe @ 1800'. TOO H. Set cmt retainer @ 1795'. Sting into retainer. Pump 25 sk. Class "B" neat under retainer. Sting out of retainer. Csg would not test. LD stinger. TIH, tag btm @ 1810'. Log hole PU mechanical set cmt. ret. Could not set 1793-1788'. Pull up & set @ 1730'. Sting out. PT 500#, ok. SDFN.

07-21-89 Spot 250 gal 2.5# HCl. TOO H 730' tbg. Clean out w/gas. Perf 1599-1601', 1633-39', 1643-45', 1669-71', 1675-77', 1682-84', w/2 spf. Break down perms. CO to btm. Land 53 jts 2 3/8" tbg @ 1672'. SN ! 1640'. ND BOP. NU WH. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 9-30-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE DEC 08 1989
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side