NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)		Febr	(Date)
				NG AN ALLOWABLE			NYEO	NE.T
el Pas	Company	r or One	ras Compa	any Lodew (Les	Well No	9, i	n!	/41/4,
	•			, T 27N R 9		Wildcat I	Dakota	D 1
Umit	Letter							
	San	Juan		County. Date Spudded				
P	lease ind	licate le	ocation:	Elevation 6507	Total :	Depth 700	SO mercis C	.0. 6965
П	C	В	T . 7	Top Dil/Gas Pay 6822	(Perf.) Name of	f Prod. Form.	Da kot a	
	X	В	A	PRODUCING INTERVAL -				
	^		<u> </u>	Perforations 6822-	68 36 : 6912 - 6926:	6934-6944		
E	F	G.	H	Open Hole None			Depth	6891
1				\ <u>-</u>	Casing	Shoe	Tubing_	
L	K	J	 	OIL WELL TEST -				Char
-		•	-	Natural Prod. Test:	bbls.oil.	bbls water	inhrs,	Choke min. Size
				Test After Acid or Frac	ture Treatment (sfter	recovery of vol	ume of oil equ	al to volume of
М	N	0	P	load oil used):				Choko
ł								
990'N.	1659	W	<u></u>	GAS WELL TEST -				
				Natural Prod. Test:	MCF/Day	/) Hours flowed	Choke	Size
٠,	_		nting Recor	$oldsymbol{d}$ Method of Testing (pito	t, back pressure, etc.	.):	•	·
Size	- F	cet	Sax	Test After Acid or Frac	ture Treatment:	5948 _м	CF/Day; Hours	flowed 3
10 3/	/ <u>1</u> 4" =	322	31.5	Choke Size 3/4" Met	hod of Testing: Cal	Lculated A.).F.	
	1							
5 1/	² " 70	47	356	Acid or Fracture Treatm	•		such as acid, w	water, oil, and
				sand): 56,340 gal	lons oil & 50,00	00# sand.		
		1		Casing Press. 1917 Press.	1917 oil run to t	an Products	Omnone	All Control
2"	61	91'		Oil Transporter El	Paso Natural Gas	c/Company	7:1	
				Gas Transporter El P			T/KII	T U
r Remarks:		etraca (g.		Ogs Transporter_			****	
CIII A.	• • • • • • • • • • • • • • • • • • • •	. :	*			************		1 15 1560
	·····		• • • • • • • • • • • • • • • • • • • •	***************************************		******************	~11 %	OK SOM
	·····	•••••		***************************************			•••••••••	·····
				mation given above is to		he best of my kn	owledge.	والمستمر المسترات
pproved	i		••••••	FEB 1 5 1300 , 19				
					ORIGINAL	(Company or SIGNED H.E.	ModMALLY	
•	OIL CO	ONSER	VATION	COMMISSION	By:	· · · · · · · · · · · · · · · · · · ·		
(Origina	al Sig	ned Em	ery C. Arnold	37h _ A	(Signat		
y:			•••••		Title Petro	Tenn Engine	er	-11 40.
itle Supervisor Dist. # 3					Send C	Communications	regarding we	en to:
ıtıe	••••••••••••	••••••		γ -	Name E. S.	Oberly		
				*.				
			•		Address Box	//i) Earmin	Secret Heat	

AZTEC DISTRICT OFFICE						
No. Copies Persi	irest					
Processor of the second	TO CHEE					
Control of the Contro						
treate to Cifice	1					
Scate Land Office						
Transporter	7 700					
File						