

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 077952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. C. Gordon "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kuts Pict. Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANW/4 NW/4 Section 22,
T-27-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' WNL & 1065' FWL, Section 22, T-27-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6118' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☒

ALTERING CASING

☒

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-25-74 Pulled 1-1/4" tubing, ran 3-1/2" casing to 2003' and cemented with 200 sacks Class "B" with 6% Gel and 2 lbs. sodium Tuf Plug per sack followed by 50 sacks Class "B" Neat. WOC. Tested casing with 2000 psi OK. 11-26-74 perforated interval 1922-42' with 2 SPF. Spotted 250 gallons 15% HCl on perfs. Breakdown pressure 900 psi. Pumped in a 3500 gallon pad of frac fluid, which consisted of 1% KCl water, 10 lbs. water gel per 1000 gallons and 2 gallons per 1000 gallons KZ Flow, followed with 25,000 pounds 10-20 sand in 20,000 gallons frac fluid and 15,000 pounds 8-12 sand in 15,000 gallons frac fluid. Breakdown pressure 1350 psi. AIR 31 EPM. Cleaned out hole to PED 1955' and landed 1-1/4" tubing at 1950'. Swabbed well five times and kicked off. Flowed well to clean up and then reconnected to sales line 12-4-74. Production before repair 36 MCFD and after repair 100 MCFD.

RECEIVED

JAN 2 1975

U. S. GEOLOGICAL SURVEY
NATIONAL CENTER

18. I hereby certify that the foregoing is true and correct

SIGNED

G. Hamilton

TITLE

Area Adm. Supvr.

DATE

12-30-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.