District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

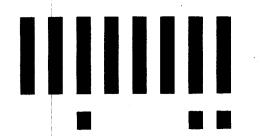
Form C-104B

March 19, 2001

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

### **Change of Operator Name**

OGRID: Effective Date:	167067 6/1/2001		
Previous O	perator Name and Information	on: New C	Operator Name and Information:
Name: Address: Address: City, State, Zip:	Cross Timbers Operating Con 2700 Farmington Ave Building K, Suite 1 Farmington, NM 87401	Addr	2700 Farmington Ave Building K, Suite 1
I hereby certify this form and the Signature:  Printed name:  Title:  Date:	GARY L MARKESTAD  VICE-PRESIDENT, SAN JUAN R	omplete to the best of my k	plied with and that the information given on mowledge and belief.  AUG 2001  OIL CON DIV
		1	NMOCD Approval
		Signature:	
		Printed Name:	
		District:	
		Date:	



T LTR



**Job separation sheet** 

Ferm 31(0-5 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

CUMPRY	UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	2 : J - <b>(2006</b>	23	<ul><li>5. Lease Serial No. SF 077952</li><li>6. If Indian, Allottee of the series of</li></ul>	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side	5 <u>1</u>	7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well	ner		3/	8. Well Name and No. MultipleSee A	
Name of Operator     CROSS TIMBERS OPERATING	Contact: NG CO.	LOREN W. FOTHERGILL E-Mail: Holly_Perkins@Cros	stimbers.com	9. API Well No. n MultipleSee A	ttached
3a. Address 2700 FARMINGTON AVE., BL FARMINGTON, NM 87401	LDG K, SUITE 1	3b. Phone No. (include area code Ph: 505.324.1090 Ext: 400		10. Field and Pool, or PICTURED CLI	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	1)	Î	11. County or Parish,	and State
MultipleSee Attached				SAN JUAN CO	UNTY, NM
	ZIN				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	□ Water Shut-Off
_	☐ Alter Casing	□ Fracture Treat	□ Reclama	tion	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomp	lete	SURCOM
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	rily Abandon	
	☐ Convert to Injection	☐ Plug Back	□ Water D	isposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Cross Timbers Operating Com Gordon D #2. We are enclosing	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be filmal inspection.)	give subsurface locations and measure the Bond No. on file with BLM/Bl/sults in a multiple completion or recled only after all requirements, including the completion of the c	ared and true vertile.  A. Required substitution in a nation reclamation face commin	tical depths of all pertir sequent reports shall be ew interval, a Form 316, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #5636 verified For CROSS TIMBERS OPERATI	by the BLM Well Information System	
Committed to AFMSS for process		
Name (Printed/Typed) LOREN W. FOTHERGILL	Title ENGINEER	
Signature	Date 07/12/2001	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
/s/ Jim Lovato	Title	Date JUL 2 3 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Tid-10110 C C 1001	1 1 110 11	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

### Additional data for EC transaction #5636 that would not fit on the form

Wells/Facilities, continued

Agreement

**Lease** SF 077952 SF 077952 Well/Fac Name, Number J.C. GORDON A 1 J.C. GORDON D 2 API Number 30-045-06423 30-045-06434 Location Sec 22 T27N R10W Mer NWNW 990FNL 1065FWL Sec 22 T27N R10W Mer NWNW 790FNL 1000FWL



### **Cross Timbers Operating Company**

Mr. David Catanach New Mexico Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, New Mexico 87504

RE: Administrative Approval to Surface Commingle J.C. Gordon A #1 and J.C. Gordon D #2 Sec 22, T 27N, R 10W San Juan County, New Mexico

Dear Mr. Catanach,

XTO Energy (XTO) requests administrative approval to surface commingle the gas from the J.C. Gordon A #1 and J.C. Gordon D #2 wells.

The J. C. Gordon A #1 is a Pictured Cliffs well that will not produce against current line pressure. The J. C. Gordon D #2 is a Dakota well producing with the aid of a compressor on the same location as the J. C. Gordon A #1. It is proposed to utilize the J.C. Gordon D #2 compressor to compress the J. C. Gordon A #1 gas. This would allow the J. C. Gordon A #1 to be returned to production in an economical manner.

The following are enclosed for your review of the proposed surface commingling.

- 1. Well information table,
- 2. Gas production allocation formula,
- 3. Proposed battery schematic,
- 4. Well location plat.

On May 10, 2001, XTO sent out certified, return receipt notices to all working, royalty and overriding royalty interest owners detailing the planned surface commingling. At this time the 20 day waiting period has expired and XTO has not been notified of any objections. XTO hereby requests approval to proceed with the planned surface commingling.

If you need additional information or have any questions, please call me at (505) 324 1090.

Sincerely,

Loren W. Fothergill

XC: Gary Markestad L.W. Fothergill Well File

# J. C. Gordon A #1 & D #2

### Well Information

	J. C. Gordon A #1	J. C. Gordon D #2
Location	Unit D, Sec 22, T 27N R 10 W	Unit D, Sec 22, T 27 N R 10 W
API#	30 045 06423	30 045 06434
Lease Number	SF 077952	SF 077952
Pool Name	Flucher Ktuz Pictured Cilffs	Basin Dakota
Pool Code	77200	71599
Gas Gravity	9.0	0.756
Gas Rate (MCFPD)	50 (est.)	140

## Gas Allocation Formula

The El Paso Field Service (EPNG) meters and meter runs will remain in place. An additional 4" allocation meter run and meter will be utilized to measure the gas from the J. C. Gordon D #2.

J. C. Gordon D #2 Production = (D #2 meter / (D #2 meter + A #1 meter)) \* CDP meter.

J. C. Gordon A #1 Production = (A #1 meter/ (D #2 meter + A #1 meter)) \* CDP meter.

No commingle of oil will occur. Production and sales will be based on actual measured volumes from each well

CTOC owns 100% working interest in the J.C. Gordon A #1 well and 50% of the J.C. Gordon D #2. All working and royalties interest owners have been notified.

### J C GORDON A#1 & D #2 Sec 22, T 27 N, R 10 W San Juan County, New Mexico

