

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

077952

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Gordon
3. ADDRESS OF OPERATOR 1860 Lincoln St. Suite 1200, Denver, Colorado 80295	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'FNL and 990'FEL	10. FIELD AND POOL, OR WILDCAT Fulcher-Kutz P.C.
14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GR, etc.) 6540'GL
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.24, T27N, R10W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☒ALTERING CASING ☒ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

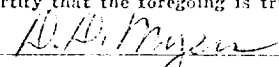
3/31-4/18/77 - MIRUPU and pulled 1" tubing. Ran 3½" casing and set at 2455'. Cemented with 85 sacks of 65/35 w/12% gel and 12½ lb/sack of gilsonite. Followed with 30 sacks of Class "B" cement w/4% gel, 2% CaCl₂ and 12½ lb/sack of gilsonite. Waited on cement. Perf'd 82 holes from 2400'-2440'. Acidized with 500 gallons of 15% breakdown acid. Foam frac'd with 30,000 lbs. of 10/20 mesh sand. Flowed well to clean up. Cleaned location of all debris.

Rate after Workover = 913 MCFPD AQF

Rate before Workover = Shut-in.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Division Production Manager

DATE

4-21-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side